

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26294
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EverQuest Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 532 Cool Water Ranch Rd. Fredericksburg, TX 78624		7. Lease Name or Unit Agreement Name Mozart
4. Well Location Unit Letter <u>J</u> 1830 feet from the South line and 1980 feet from the East line Section <u>3</u> Township <u>16S</u> Range <u>32 E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329		9. OGRID Number 212929
		10. Pool name or Wildcat Anderson Ranch, Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed procedure:

A CURRENT wellbore diagram and PROPOSED P&A wellbore diagram post-abandonment is attached to this form.

Notify OCD 24-hrs prior to beginning plugging operations.

ND WH, NU BOP. Run mule shoe to 10,000'. Circ w/ P&A 10 ppg mud. Spot ⁵⁰ 40 sx at 9650' to isolate existing perfs. WOC. Tag TOC.

Spot 40 sx at 4254' across from intermediate casing shoe. WOC. Tag TOC

Spot 50 sx at 3065' across from 5-1/2" casing stub. WOC. Tag TOC

Spot 40 sx at 1700' (top of Salt section). WOC. Tag TOC.

Spot 35 sx 452' across from surface casing shoe. WOC. Tag TOC

Spot 15 sx at 60' surface plug and allow for cutoff 5' below ground level

Cut-off casing strings 5' below ground level.

Install P&A Marker with location information as per OCD requirements

Clean location of all debris and trash, RDMO.

50 SX 150-54 RF

Spud Date:

Rig Release Date:

See Attached
 Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE President

DATE 5-30-20

Type or print name Terry M. Duffey

E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126

For State Use Only

APPROVED BY: Kenny J... TITLE COA

DATE 6-18-20

Conditions of Approval (if any)

EverQuest Energy

Mozart #1

API# 30-025-26294

formerly Phillips-Aggie A #2

Current Configuration

May 2020

Spud 5/79
Completed 8/79
4329' GR

During P&A: shot off 5-1/2" casing at 3015'

17-1/2" hole
13-3/8" 54.5# K55
at 402'
Cmt 425 sx, CTS

12-1/4" hole
9-5/8" 40# K55
at 4204'
Cmt 3850 sx, CTS

TOC 3195' by TS

6/86 (C)

Perf 9692-9734', 9752-70', 9814-40', 9848-66'

1 spf, 104 holes

Acidz 6800 gal 15% HCl + 90 BS

PT 24 hrs: 110 BO, 10 BW, 500 Mcf

6/86 (B)

Set CIBP 12400' + 25 sx cement

Perf 9994-10010' 2 spf, 32 holes

Swbd all water

Set CR at 9920' and sqzd perfs w/ 85 sx to 3500 psi

7/95 (D)

Drld out CR at 9920', pushed to 10853'

Perf 10671-75', 10684-88', 2 spf, 20 holes

Swbd water, Acidz 1200 gal 20% HCl, break
4000#, FIR 1.5 bpm, isip vac, swab wtr

8/79 (A)

Perf 12456-463' 4 spf

Acidz 150 gal 10% Acetic

FT 4 hrs: 663 Mcf, 633 GOR

8-3/4" hole to 12635'
5-1/2" 15.5-17#, N80
at 12635' (PBSD 12585')
Cmt 3130 sx
TOC 3195' by TS

6/07:

Drill out cement plugs inside 9.625" casing and PT to 750 psi. Okay.

DO cement to top of 5.50" casing stub at 3031' (TbgMeas). PT to 500 psi. Okay. Polish stub ID.

CIH to DO cement inside 5.50" casing below.

10/87

Re-Acidz Perf B/C: 4000 gal 15% HCl

9/90

Re-Acidz Perf B/C: 3000 gal Pentol + 625# BAF

9/08 (F)

Set CIBP 10500' set pkr at 10473' and pressure test CIBP to 3500#-OK,

Perf 9906-9920 4 spf

Isolated C and F perfs w/ packer at 9875', Acidz 1500 gal 20% HCl - upper and lower perfs communicated!
Swab back load + ~100 bbis oil

7/07 (E)

Re-entry, DO/CO, push plug to 11,790'

TCP w/ Arrowset 1-X pkr at 11432' + On/Off tool 11430'

Perf 11514-524' and 11532-542' w/ FL at 9700'

Bled down, swab, acidz 2000gal, bleed, swab, Acid/Frac 4-stage: 5000gal 28% HCl + 500 Bbl 30cp x-link pad

Junk on bottom: released and let gun drop into rat hole - overall length 77.26 ft (1" x 8' firing bar, gun, firing head, sub, 1-jt tbg, tbg release)

Bleed, swab, marginal fluid entry

1/82

Acidz Perf A: 3000 gal 7.5% HCl

POP at 9975', PT 168 hrs: 390 BO, 627 BW, 300 Mcf

EverQuest Energy

Mozart #1

API# 30-025-26294

formerly Phillips-Aggie A #2

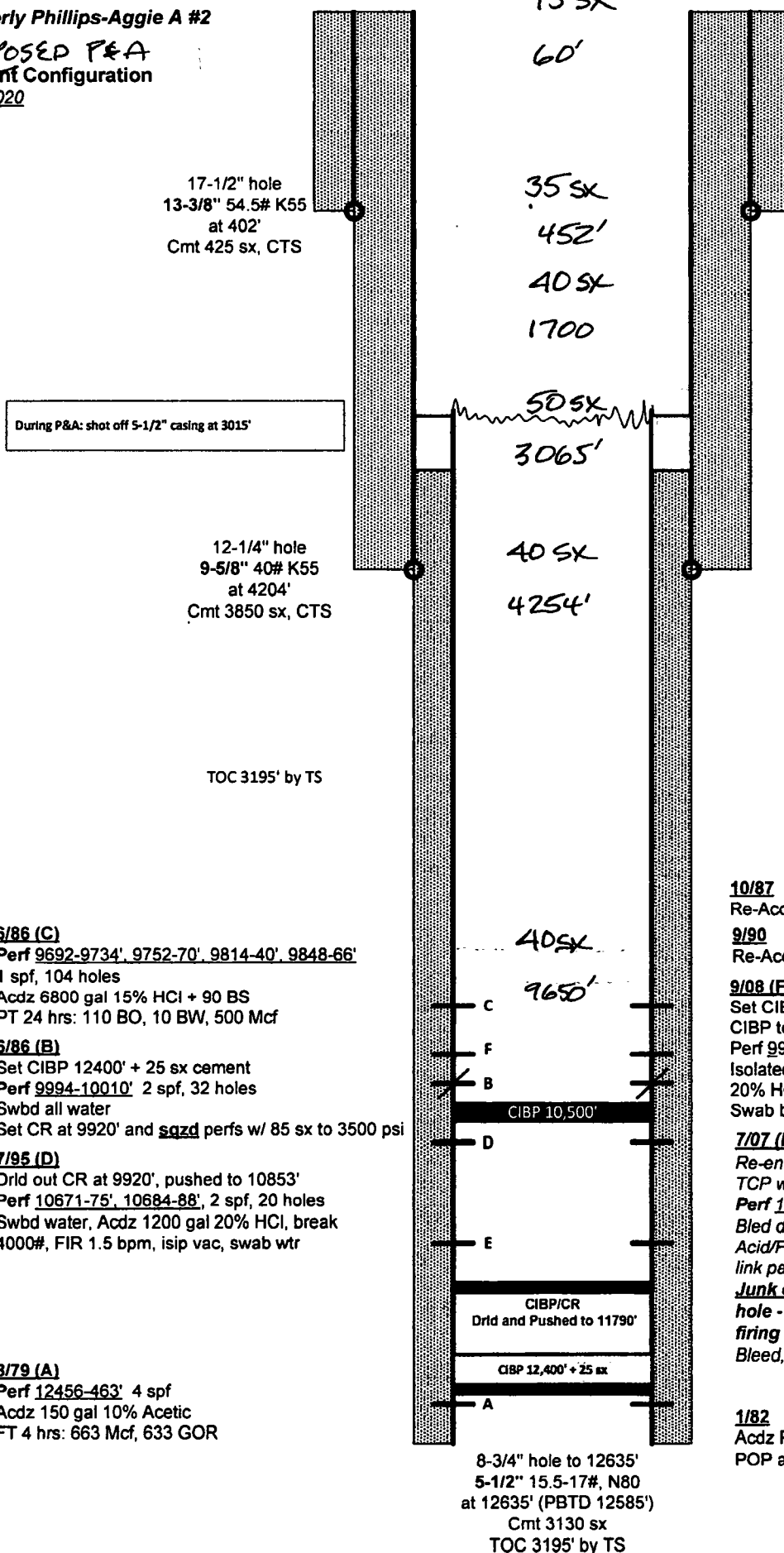
PROPOSED P&A

Current Configuration

May 2020

PROPOSED P&A

Spud 5/79
Completed 8/79
4329' GR



6/07:

Drill out cement plugs inside 9.625" casing and PT to 750 psi. Okay.

DO cement to top of 5.50" casing stub at 3031' (TbgMeas). PT to 500 psi. Okay. Polish stub ID. CIH to DO cement inside 5.50" casing below.

10/87

Re-Acdz Perf B/C: 4000 gal 15% HCl

9/90

Re-Acdz Perf B/C: 3000 gal Pentol + 625# BAF

9/08 (F)

Set CIBP 10500' set pkr at 10473' and pressure test CIBP to 3500#-OK,

Perf 9906-9920 4 spf

Isolated C and F perms w/ packer at 9875', Acdz 1500 gal 20% HCl - upper and lower perms communicated! Swab back load + ~100 bbls oil

7/07 (E)

Re-entry, DO/CO, push plug to 11,790'

TCP w/ Arrowset 1-X pkr at 11432' + On/Off tool 11430' Perf 11514-524' and 11532-542' w/ FL at 9700'

Bled down, swab, acdz 2000gal, bleed, swab, Acid/Frac 4-stage: 5000gal 28% HCl + 500 Bbl 30cp x-link pad

Junk on bottom: released and let gun drop into rat hole - overall length 77.26 ft (1" x 8' firing bar, gun, firing head, sub, 1-jt tbg, tbg release)

Bleed, swab, marginal fluid entry

1/82

Acdz Perf A: 3000 gal 7.5% HCl

POP at 9975', PT 168 hrs: 390 BO, 627 BW, 300 Mcf

6/86 (C)

Perf 9692-9734', 9752-70', 9814-40', 9848-66'

1 spf, 104 holes

Acdz 6800 gal 15% HCl + 90 BS

PT 24 hrs: 110 BO, 10 BW, 500 Mcf

6/86 (B)

Set CIBP 12400' + 25 sx cement

Perf 9994-10010' 2 spf, 32 holes

Swbd all water

Set CR at 9920' and ~~sgzd~~ perms w/ 85 sx to 3500 psi

7/95 (D)

Drld out CR at 9920', pushed to 10853'

Perf 10671-75', 10684-88', 2 spf, 20 holes

Swbd water, Acdz 1200 gal 20% HCl, break 4000#, FIR 1.5 bpm, isip vac, swab wtr

8/79 (A)

Perf 12456-463' 4 spf

Acdz 150 gal 10% Acetic

FT 4 hrs: 663 Mcf, 633 GOR

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify **NMOCD District Office I (Hobbs) at (575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION