Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-04441
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			030435
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State AO
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. Well Number 1
2. Name of Operator			9. OGRID Number
Burgundy Oil & Gas of New Mexico Inc.  3 Address of Operator			003044
3. Address of Operator 505 N Big Spring St, Ste. 603, Midland, TX 79701		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen (Pro Gas)	
4. Well Location   RECEIVED		2200 (210 025)	
Unit Letter B: 1910 feet from the N line and 1980 feet from the E line			
Section 2 Township 21S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQ			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del>-</del>	CASING/CEMENT	$r_{\text{JOB}}  \Box  r_{\text{N}}$
CLOSED-LOOP SYSTEM	_		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
02/10/20 MIRU plugging record. 02/11/20 POH w/ rods. Dug out cellar. NU BOP. POH w/ tbg. Set 5 ½" CIBP @ 2625'. Circulated hole w/ salt gel. Pressure tested csg to 500 PSI, pressure did not hold. Spotted 25 sx class C cmt @ 2625-2375'.			
WOC. 02/12/20 Tagged plug @ 2485'. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 2485-2235'. WOC.			
Tagged plug @ 2215'. Perf'd csg @ 1340'. Pressured up on perfs with slow leak off of 1/4 BBLs per min. 02/13/20 Squeezed 60			
sx class C cmt @ 1340-1070'. WOC. Pressure tested plug, held 500 PSI. Tagged plug @ 1020'. Perf'd csg @ 150'. ND BOP, NU flange. Sqz'd 50 sx class C cmt @ 150' & circulated to surface. 02/14/20 Verified cmt to surface. Rigged down & moved			
off. 02/18/20 Moved in backhoe and welder, dug out cellar, cut off well head, and Kerry Fortner w/ OCD verified cement to			
surface. Welded on "Below Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.			
Spud Date:	Rig Release Da	ıte:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (may amphell title traduction Accountant DATE 4/13/7020			
Type or print name E-mail address: PHONE:			
For State Use Only			
APPROVED BY: Kerry Fut TITLE UP H DATE 6-16-76			
Conditions of Approval (if any)			