March Trends D. Treds. Non BEAD Bardell - 073 / 14-33 OIL CONSERVATION DIVISION 1202 South 5t, Francis D. Strats Y, Areas, NM 8210 Bardell - 073 / 14-33 OIL CONSERVATION DIVISION 1202 South 5t, Francis D. 5. Indicate Type of Lease STATE E PEE Difference Sinta Fe, NM 8705 Santa Fe, NM 8705 5. Indicate Type of Lease STATE E PEE Difference Sinta Fe, NM 8705 Santa Fe, NM 8705 5. State Cill & Gas Lease No. 312507 DOO NOT USE THOR TOR PROVIDE ADD REPORTS ON WHEN SOLO 7. Lease Name or Unit Agreement Name BRIDGES STATE 312507 DO NOT USE THOR TOR PROVIDE ADD REPORTS ON WHEN SOLO 9. OGRID Number 120 9. OGRID Number 120 1. Type of Well: Oil Well (2) Gas Well (2) Gas Well (2) Other 9. OGRID Number 120 9. OGRID Number 120 2. Name of Operator 0. OGRID Number 120 9. OGRID Number 120 9. OGRID Number 120 2. Name of Operator 11. Elevation Ghow whether DR. RKB. RT. GR. etc.) 10. Pool name or Wildest Well Number 120 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERNIC ADA BADADON CANINGECEMENT JOB PLO GA BABADON CANI	Submit 1 Copy To Appropriate District Office	State of New Me Energy, Minerals and Nati		Form C-103 Revised July 18, 2013	
3115 First St, Areas, NM 5810 DUL CONSERVATION VATION VATION SION 2011 Construct 11: 500K Not Report of Construction of the Co				WELL API NO.	
Datactall=(30) 314-6178 1220 South St. Francis Dr. State FPE State FPE Direction Restance Adverse Mark Adverse Market Direction Restance Processing Pressing Pressi		OIL CONSERVATION DIVISION			
Dimensity - (105) 476-1400 Santa Fe, NM 87505 6. State Cell & Gas Lease No. 220 S. S. Francis D., Stata Fe, NM 3100	District III - (505) 334-6178	1220 South St. Francis Dr.			
3156 312607 SUNDRY NOTICES AND REPORTS ON WIDDERS OF 1. Lease Name or Unit Agreement Name (CONTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENS OR PLUE GRIDER SUCCE) 7. Lease Name or Unit Agreement Name (DRIFFERENT REPORT) (CONTUNE NUCL ON TO DEFENS OR PLUE GRIDER SUCCE) 1. Type of Well: Oil Wel	District IV - (505) 476-3460	Santa Fe, NM 8	7505		
SUNDRY NOTICES AND REPORTS ON WELENSER OD DIFFERENT RESERVOR. USE "APPLICATION FOR RENUT (FORM C-10)/JR SUCH DIFFERENT RESERVOR. USE "APPLICATION FOR FERENT FORT WORTH, TX 76109 3. Address of Operator 400 W 7TH STREET FORT WORTH, TX 76109 VACUUM/MIDDLE PENN VACUUM/MIDDLE PENN 4. Well Location 4. Well Location 11. Elevation (Show whether DR RER.R. G.R. (c.g. etc.) Inne 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING GASING	97505	He		312507	
PROPOSALS3 BRIDGESSTATE 1. Type of Well: Oil Well [2] Gas Well _ Other 9. OGRID Number 2. Name of Operator CROSS TIMBERS ENERGY, LLC 9. OGRID Number 3. Address of Operator 9. OGRID Number 98299 3. Address of Operator 10. Pool name or Wildeat 400 W ZTH STREET FORT WORTH, TX 76109 VACUUM_MIDDLE PENN 4. Well Location 10. Itelevation (Show whether DR, RKB, RT, GR, etc.) 10. Pool name or Wildeat 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REPORAL WORK PALTERING CASING Close of NTERMEDAL WORK ALTERING CASING OWMHOLE COMMINGLE Close of Completion or recompletion. Close of completion or recompletion. THER 9000000000000000000000000000000000000	SUNDRY NO	TICES AND REPORTS ON WELE	BBS		
1. Type of Well: Oil Well G Gas Well Other 9. Well Number 120 2. Name of Operator 9. OGRID Number 9. OGRID Number 3. Address of Operator 9. OGRID Number 9. OGRID Number 4. Well Location 10. Pool name or Wildcat VACUUMAIDDLE PENN 4. Well Location 11. Elevation (Show whether DR. RKE, RT, GR. etc.) 11. Elevation (Show whether DR. RKE, RT, GR. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORILLING ONS. ALTERING CASING DOWHOLE COMMINGLE 0. ULTRIE COMPL CASINGCEMENT JOB ALTERING CASING DOWHOLE COMMINGLE 0. ULTRIE COMPL CASINGCEMENT JOB PAND A 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 0907020 - NRUU 0907020 - NRUU 090004 MICH wells well add gas. Stat back in hale within the withing. 0907020 - NRUU 0907020 - NRUU 000004 MICH. DOWHOLE COMPLIANCE. 00116ER: 0. OTHER: TA EXTENTION SD. DE <	(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	'OSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-1010) F			
A Name of Operator CROSS TIMBERS ENERGY. If Control 10, Pool name or Wildcat 400 W 7TH STREET FORT WORTH, TX 76109 VACUUM;MIDDLE PENN 400 W 7TH STREET FORT WORTH, TX 76109 VACUUM;MIDDLE PENN Unit Letter_N := 600_feet from the _S	TROIOSALS.)		V 0 9 2000	8 Well Number	
288299 3. Address of Operator 400 W 7TH STREET PORT WORTH, TX 76109 VACUUM/MIDDLE PENN 4. Well Location UNCLUSS of the form the S Line and J780 feet from the W line Section 13 Township 17.S. Range 34-E NMPM County LEA Interant County LEA Interant County LEA Interant County LEA NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CONTRET COSING OPULIOR AITER CASING COMMENCE OPILING OPNS OPULIOR AITER CASING OPULIOR AITER CASING OPULIOR AITER CASING OPULIOR OP SYSTEM OTHER: TA EXTENTION IS OPULIOR AITER CASING			~ 2020	120	
3. Address of Operator 10. Pool name or Wildeat 4. Well Location Unit Letter_N :: 600_feet from the S		SS TIMBERS ENERGY, LLEC	Elver		
4. Well Location Unit LetterN					
Unit Letter N : 600 feet from the		<u>V 7TH STREET FORT WORT</u>	H, TX 76109	VACUUM;MIDDLE PENN	
Section 13 Township 17. S Range 34. E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PULL OR ALTER CASING MULTPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COMMENCE DRILLING OPNS PAND A OTHER: TA EXTENTION IZO CASINGCEMENT JOB PAND A OTHER: TA EXTENTION IZO CASINGCEMENT JOB PAND A OTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A OTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A OfTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A OTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A OfTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A OfTHER: TA EXTENTION IZO COMMENCE DRILLING OPNS PAND A	•				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMENCE COMMENCE DENLIING OPNS PULL OR ALTER CASING MULTIPLE COMPL COSEL-LOOP SYSTEM COMMENCE COMMENCE OTHER: TA EXTENTION IX 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. 05/0620 - MIRU 05/0620 - MIRU 05/0620 - MIRU 05/0620 - MIRU 05/0620 - MIRU 06/0740 - MIRU 05/0720 - MIRU Working and ESP. Start back in hole withing. 05/0720 - MIRU Working and ESP. Start back in hole withing. 05/0720 - MIRU Working and ESP. Start back # MIRU Working Back ESP.	<u></u>				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE DOTHER: TA EXTENTION IS CLOSED-LOOP SYSTEM DTHER: TA EXTENTION IS OTHER: TA EXTENTION IS Strang any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Strang - NOON withing and ESP. Strang - POON withing and ESP. Strang - NOON withing and public barge start back in halow in balls. Strang - NOON withing and public barge start back in halow in balls. Strang - Noon withing and public barge start back in halow in balls. Strang - Noon withing Mand table public barge start band in halow in b	Section 13			<u>, , , , , , , , , , , , , , , , , , , </u>	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLUG AND ABANDON ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A COSED-LOOP SYSTEM OTHER: TA EXTENTION D 13. Describe proposed or complete operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Starting and proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Starting and public matching as 530. B07720 - NIRU wide and start attach set of completion and start attach wellbore diagram of proposed cont to PON wide Mitt Wide and Start attach wellbore diagram of proposed cont to PON wide Mitt But and the work whells. B07720 - NIRU wide badd fand down to 8507. POOH Mitt writeline. Rift 47 CGB PO446. Set CGB PO446. Mitte diagram of 9507. POOH wide at matching and public Mittellaw. Rift 47 CGB PO 5446. Set CGB PO446. Mittellaw diagram. Set CGB PO446. Mittellaw diagram of 9507. POOH wide at matching and public fail down to 8507. POOH Mittellaw diagram of 9507. POOH wide at matching at the work and the down to 8507. POOH wide at matching at t		11. Elevation (Snow whether DR	, KKD, KI, UK, eic.j		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: TA EXTENTION ID COSED-LOOP SYSTEM OTHER: TA EXTENTION ID 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. 95/06/20 - MIRU 95/07.001 w/ whing and ESP. 95/06/20 - Stat dow dow to blag brain. 95/07.001 w/ whing and ESP. 95/07/20 - NIRU 95/07.001 w/ whole and base down to ege 95/07. 95/13/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 95/07. 95/13/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 95/07. 95/13/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 95/07. 95/17/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 95/07. 95/13/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 85/07. 95/17/20 - CNI w/ bg to 10.157 MRU w/ cni cree ge 85/07. 95/13/20 - CNI w/ bg to 10.137 MRU w/ cni cree ge 85/07. 95/17/20 - CNI w/ bg to 10.157 MRU w/ cni cree ge 85/07. 95/13/20 - CNI w/ bg to 10.157 MRU w/ cni cree ge 85/07. End W/ bg to 10.157 MRU w/				•	
CLOSED-LOOP SYSTEM	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
OTHER: TA EXTENTION X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion or recompletion. 65/06720 - NIRU 65/06720 - NOOH w/tubing and ESP. 05/06720 - NIRU 05/0720 - POOH w/tubing and ESP. 05/06720 - NOOH w/tubing and ESP. 05/0720 - POOH w/tubing and ESP. 05/06720 - Shut dow due to high wind. 05/0720 - POOH w/tubing and ESP. 05/0720 - POOH w/tubing and ESP. 05/0720 - POOH w/tubing and ESP. 05/0720 - Inpresion block run. Bad casing @ 8530. 05/1720 - Shut dow due to high wind. 05/1720 - Shut dow due to high wind. 05/1720 - Shut dow due to high wind. 05/0720 - POOH w/tubing and ESP. 05/0720 - POOH w/tubing and publed Bad pool. Start back in hole w/ tubing. 05/1720 - Shut dow due to high wind. 05/1720 - Shut dow due tubing bad upot. Start back in hole w/ tubing. 05/1720 - Shut dow due tubing bad upot. Start back in hole w/ tubing. 05/1720 - END H w/ tubing and publed Bad dows to 8500. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440. Set CIBP. PU & tug CIBP @ 8440. Make 4 runs w/baler. Dumped Barent. Est TOC @ 940. MONO wireline. 05/19720 - ENH w/ bit on tubing and publed Bad dows to 8500. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440. Set CIBP. PU & tug CIBP @ 8440. Make 4 runs w/baler. Dumped Barent. Est TOC @ 940. MIRU wireline. RIH w/ 7 CIBP TO 8440. Set CIBP. PU & tug CIBP @ 9400. Make 4 runs w/baler. 05/					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 05/06/20 - MIRU 05/06/20 - MIRU 05/06/20 - POOH withing and ESP. 05/08/20 - Stut down due to high wind. 05/06/20 - File Minot due to high wind. 05/10/20 - Ell withing and found tight pot in cag @ 8530. 05/08/20 - Stut down due to high wind. 05/11/20 - Impression block run. Bad esting @ 8530. 05/08/20 - Stut down due to high wind. 05/11/20 - Impression block run. Bad esting @ 8530. 05/08/20 - Stut down due to high wind. 05/11/20 - Impression block run. Bad esting @ 8530. 05/08/20 - Stut down due to high wind. 05/11/20 - Impression block run. Bad esting @ 8530. 05/08/20 - Stut with bit on tubing and publed dia dows to \$500. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440. Set CIBP. Pub tigh down to 7967. POOH w/wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - MIRU wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - MIRU wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - MIRU wireline. 05/09/20 - FOOH w/ bit m NIDO wireline. 05/09/20 - MIRU wireline. 05/09]		TA EXTENTION N	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 95/06/20 - MIRU 95/0720 - DOOH w/ tubing and ESP. 95/08/20 - Shut down due to high wind. 95/1720 - Right down due to high wind. 95/1720 - Right down due to high wind. 95/1720 - Right down due to high wind. 95/1720 - Inpresonal block nu. Bdo casing @ 8300. 95/1720 - Right down due to high wind. 95/1720 - Contro POOH winds difference of the start accord to the store. Part dec. Pump Start class H Crit. Ext d TOC @ 9,948'. Start out of hole w/ tig. 95/15/20 - Contro POOH winds MIRU wireline atted, tools & 847 of wireline fell. Repair wireline. Tag fish @/947, push fish down to 7967. POOH wiwiteline. RDMO wireline. 95/19720 - Allt w/ bit on tubing and pushed fish down to 8500. POOH. MIRU wireline. RTH w/ 7 CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO wireline. 95/19720 - RIH w/ bit, TRK 1000'. RDMO w					
$\begin{array}{c} 05/06/20 \cdot MIRU \\ 05/07/20 - POOH w/ tubing and ESP. \\ 05/08/20 \cdot Shut down due to high wind. \\ 05/17/20 \cdot RIH w/ tig and found tight spot. In cag @ 8530'. \\ 05/17/20 \cdot RIH w/ tig and found tight spot. In cag @ 8530'. \\ 05/17/20 \cdot RIH w/ tig and found tight spot. In cag @ 8530'. \\ 05/17/20 \cdot RIH w/ tig and found tight spot. Start back in hole w/ tubing. \\ 05/15/20 \cdot Cont to POOH w/tubing. MIRU writeline parted, tools & 847 of wireline fall. Repair wireline. Tag flah @?947', push flah down to 7967. POOH w/wireline. RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. RIH w/ 2 CIBP PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped 8x cm. Est TOC @ 90.11 MINU wireline. RIH w/ 10 to nubing and pushed flah down to 8500'. POOH. MIRU wireline. RIH w/ 2 CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped 8x cm. Est TOC @ 90.14 MINU wireline. RIH w/ 10 to nubing and pushed flah down to 8500'. POOH. MIRU wireline. RIH w/ 2 CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped 8x cm. Est TOC @ 90.14 MINU full tex. RU PS 500 psi. Held Ok. 05/2020 - POOH w/ by. MIRU kill the. RU full at test to 500 psi. Held Ok. 05/2020 - POOH w/ by. MIRU kill the. RU full recorder. Ru MIT for initial TA. Start fool. 9.1 Minu kill the. RU full recorder ser#265-03114. $1000. RD chart recorder. RDMO kill the. RD PU. Clean location Chart attached Spud Date:$	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
05/07/20 - POOH w/ tubing and SSP. 05/07/20 - Shut down due to high wind. 05/11/20 - RIH w/ thg and found tight spot in csg @ 8530'. 05/11/20 - RIH w/ tapered mil - worked through bad spot. Start back in hole w/ tubing. 05/11/20 - RIH w/ tapered mil - worked through bad spot. Start back in hole w/ tubing. 05/11/20 - RIH w/ tapered mil - worked through bad spot. Start back in hole w/ tubing. 05/11/20 - RIH w/ bit on tubing and pushed find down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/11/20 - RIH w/ bit on tubing and pushed find down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/12/20 - RIH w/ bit on tubing and pushed find down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/12/20 - RIH w/ bit on tubing and pushed find down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/12/20 - POOH w/ tag. Tag TOC @ 400'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok. 05/20/20 - POOH w/ tag. Tag Toc e 400'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok. 05/20/20 - POOH w/ tag. Tag Toc e 400'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok. 05/20/20 - POOH w/ tag. Tag Toc e 400'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok. 05/20/21 - POOH w/ tag. Tag Toc e 400'. PMP 500 bbls of pkr fluid. Test to 500 psi. POOH tag. E 5 - 2.0 - 2.3. <	p. op oo o o o o o o o o o o o				
05/08/20 - Shut down due 'o high wind. 05/11/20 - Shut down due 'o high apot in cag @ 8530. 05/11/20 - Shut down due 'o high apot in cag @ 8530. 05/11/20 - Shut down due 'o high apot in cag @ 8530. 05/11/20 - Shut hole w/ tag cating @ 8530. 05/11/20 - Shut hole w/ tag cating @ 8530. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ tubing. 05/11/20 - Finish in hole w/ tag cit in hole w/ t					
05/12/20 - Impression block run. Bad casing @ 8530. 05/13/20 - NIH w/ lapterd mll - worked through bod spot. Start back in hole w/ tubing. 05/14/20 - Finish in hole w/ tag to 10,129. MIRU w/ cmt crew. Est circ. Pump 50sx class H cmt. Est'd TOC @ 9,948'. Start out of hole w/ tbg. 05/14/20 - Finish in hole w/ tag to 10,129'. MIRU w/ cmt crew. Est circ. Pump 50sx class H cmt. Est'd TOC @ 9,948'. Start out of hole w/ tbg. 05/15/20 - Cont to POOH w/tbg. MIRU wireline. Wwireline parted, tools & 847 of wireline fell. Repair wireline. Tag fish @7947, push fish down to 7967. POOH w/wireline. 05/15/20 - NIH w/ bit on tubing and pushed fish down to 8500'. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped ≻ cmt. Est TOC @ 8401'. PMP 500 bib of pir fluid. Test to 500 psi. Held Ok. 05/19/20 - NIH w/ bg. Tag TOC @ 8401'. PMP 500 bib of pir fluid. Test to 500 psi. Held Ok. 05/20/20 - POOH w/ tbg. MIRU kill trk. RU chart recorder. Run MIT for initial TA. Start 610#, 32 min test, Ranger chart recorder ser#265-03114, #1000. RD chart recorder. RDMO kill trk. RD PU. Clean location Chart attached Spud Date: 05/02/1967 I hereby certify that the information above is true and com R FINAL TA STATUS- EXTENSION BY THE DATE STATED ABOVE: Y.4 SIGNATURE Samaanntha Avarello TITLE Regulatory 1 ecnnician Vorte Type or print name Samaanntha Avarello					
05/13/20 - Rifi w/ tayered mill - worked through bad spot. Start back tin hole w/ tobing. 05/14/20 - Finish in hole w/ tob to 10,129'. MIRU w/ cmi crew. Est circ. Pump 50sx class H cmi. Est d' DOC @ 9,948'. Start out of hole w/ tob. 05/14/20 - Finish in hole w/ tob 10,129'. MIRU w/ cmi crew. Est circ. Pump 50sx class H cmi. Est d' DOC @ 9,948'. Start out of hole w/ tob. 05/16/20 - RIH w/ bit on tubing and pushed fish down to 8500'. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/19/20 - RIH w/ bit on tubing and pushed fish down to 8500'. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/19/20 - ROCH w/ bg. MIRU kill trk. RU obart recorder. Run MIT for initial TA. Start 6100, End 6100, 32 min test, Ranger chart recorder ser#265-03114, #1000. RD chart recorder. RDMO kill trk. RD PU. Clean location Chart attached Spud Date: 05/02/1967 R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES:					
05/15/20 - Cont to POOH w/tbg. MIRU witeline Parted, tools & 847 of wireline. Tag fish @7947, push fish down to 7967. POOH w/wireline. RDMO wireline. 05/15/20 - RHH w/ bit on tubing and pushed fish down to 8500'. POOH. MIRU wireline. RIH w/ 7 CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped Bas cmt. Est TOC @ 8400'. RDMO wireline. 05/10/20 - POOH w/ tbg. MIRU kill trk. RU for 500 bis of pkr fluid. Test to 500 psi. Held Ok. 05/20/20 - POOH w/ tbg. MIRU kill trk. RU chart recorder. Run MIT for initial TA. Start 6109, End 6109, 32 min test, Ranger chart recorder ser#265-03114, #1000. RD chart recorder. RDMO kill trk. RD PU. Clean location Chart attached Spud Date: 05/02/1967 R R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 5 - 2 0 - 2 3 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X SIGNATURE Samanntha Avarello THLE Regulatory 1 ecnnician Type or print name <u>Samanntha Avarello</u> Fe-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-344-7747</u> For State Use Only APPROVED BY: X APPROVED BY: X APPROVED BY: X APPROVED BY: X DATE C C M C C M C C M C C M C C M C M C M C M C M C M C M C M C M C M C M C M C M C M C M M M M M M M M M M M M M					
05/18/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. Dumped & crut. Est TOC @ 8400'. RDMO wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. RIH w/ 7' CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/19/20 - RIH w/ bit on tubing and pushed flah down to 8500'. POOH. MIRU wireline. 05/102/19067 R R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 5 - 2 0 - 2 3 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X 4 SIGNATURE Samanntha Avarello TITLE Kegulatory 1 ecnnician Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-344-7747 For State Use Only APPROVED BY: Approx Approte C Approx Approx	05/15/20 - Cont to POOH w/dg. MIRU wireline. Wwireline parted, tools & 847 of wireline fell. Repair wireline. Tag fish @7947, push fish down to 7967. POOH w/wireline.				
os/19/20 - RIH w/ thg. Tag TOC @ 8401'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok. OS/20/20 - POOH w/ thg. MIRU kill the. RU chart recorder. Run MIT for initial TA. Start 610#, End 610#, 32 min test, Ranger chart recorder ser#265-03114, #1000. RD chart recorder. RDMO kill the. RD PU. Clean location Chart attached Spud Date: 05/02/1967 R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 5 - 20 - 23 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X SIGNATURE Samanntha Avarello TITLE Regulatory 1 econnician DOTE 05/24/2020 Type or print name Samanntha Avarello For State Use Only APPROVED BY: Xee MAC TITLE C A DATE 6-/6-20	05/18/20 – RIH w/ bit on tubing and pushed fish down to 8500'. POOH. MIRU wireline. RIH w/ 7" CIBP TO 8440'. Set CIBP. PU & tag CIBP @ 8440'. Make 4 runs w/baler.				
Start 610#, End 610#, 32 min test, Ranger chart recorder ser#265-03114, #1000. RD chart recorder. RDMO kill trk. RD PU. Clean location Spud Date: 05/02/1967 R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES:	05/19/20 - RIH w/ tbg. Tag TOC @ 8401'. PMP 500 bbls of pkr fluid. Test to 500 psi. Held Ok.				
Chart attached Spud Date: O5/02/1967 R FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 5-20-23 Well needs to be PLUGGED OR RETURNED to PRODUCTION I hereby certify that the information above is true and com BY THE DATE STATED ABOVE: X + SIGNATURE Samanntha Avarello TITLE Kegulatory Iecnnician VOILLIZUZU Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-344-7747 For State Use Only APPROVED BY: Year MM TITLE DATE 6-//6-20	05/20/20 – POOH w/ tbg. MIRU klll trk. RU chart recorder. Run MIT for initial TA.				
Spud Date: 05/02/1967 R FINAL TA STATUS- EXTENSION I hereby certify that the information above is true and com Approval of TA EXPIRES:		anger chart recorder ser#265-03114, #1000. RD char	t recorder. RDMO kill trk. RI	PU. Clean location	
Approval of TA EXPIRES: <u>5-20-23</u> Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: <u>X</u> SIGNATURE Samanntha Avarello TITLE Regulatory reconnician For State Use Only APPROVED BY: <u>Xewy</u> MA_TITLE <u>C</u> <u>A</u> DATE <u>6-/6-20</u>					
I hereby certify that the information above is true and com Well needs to be PLUGGED OR RETURNED I hereby certify that the information above is true and com to PRODUCTION BY THE DATE STATED ABOVE: X + SIGNATURE Signanntha Avarello TITLE Regulatory reconnician Date 00/21/2020 Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-344-7747 For State Use Only MA TITLE Date APPROVED BY: Xeman MA TITLE	Spud Date: 05/02/196	R Approx			
I hereby certify that the information above is true and com to PRODUCTION BY THE DATE STATED ABOVE: X + SIGNATURE Samanntha Avarello TITLE Regulatory recnnician 0012112020 Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-344-7747 For State Use Only APPROVED BY: X effect A DATE 6-/(6-20)	03/02/190				
BY THE DATE STATED ABOVE: <u>X</u> SIGNATURE <u>Samanntha Avarello</u> <u>TITLE</u> <u>Regulatory leconician</u> <u>DATE</u> <u>OJ2112020</u> Type or print name <u>Samanntha Avarello</u> E-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-344-7747</u> <u>For State Use Only</u> APPROVED BY: <u>Xewy</u> <u>MA</u> <u>TITLE</u> <u>DATE</u> <u>6-/(6-20</u>					
SIGNATURE <u>Samanntha Avarello</u> TILE <u>Regulatory Leconician</u> <u>Date</u> <u>OJ21/2020</u> Type or print name <u>Samanntha Avarello</u> E-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-344-7747</u> <u>For State Use Only</u> APPROVED BY: <u>Xenny</u> MA_TITLE <u>Date</u> <u>Date</u> <u>6-/(6-20</u>	I hereby certify that the informatio			$\gamma \neq$	
Type or print name <u>Samanntha Avarello</u> E-mail address: <u>savarello@mspartners.com</u> PHONE: <u>817-344-7747</u> <u>For State Use Only</u> APPROVED BY: <u>Xewy</u> MA_TITLE <u>A DATE 6-/6-20</u>		BYTH	DATE STATE		
APPROVED BY: Kenny Mt_TITLE C A DATE 6-16-20	SIGNATURE Samanntha	Avarello	Regulatory Leo	ONICIANDATE03/21/2020	
APPROVED BY: Kenny Mt_TITLE C A DATE 6-16-20	The second se				
APPROVED BY: Xen Mt_TITLE C A DATE 6-16-20		Avareno E-mail addres	s: <u>savarello@msp</u>	ariners.com PHUNE: 817-344-7747	
Conditions of Approval (if any)	APPROVED BY: X M	1 Art_TITLE C	0 4	DATE 6-16-20	
	Conditions of Approval (if any 7				

