Office	To Appropriate District	St	ate of New Mex	ico			Form C-103
District I - (575		Energy, Mi	inerals and Natur	al Resources	WELL AP		sed July 18, 2013
1625 N. French <u>District II</u> – (57	Dr., Hobbs, NM 88240 5) 748-1283					-00475	
811 S. First St.,	Artesia, NM 88210		ISERVATION]			Type of Lease	
<u>District III</u> – (5) 1000 Rio Brazo	05) 334-6178 os Rd., Aztec, NM 87410		South St. France		STA		E X
District IV - (5	05) 476-3460	Sa	anta Fe, NM 875	505	6. State Oi	il & Gas Lease N	0.
87505	ncis Dr., Santa Fe, NM						
	SUNDRY NOT THIS FORM FOR PROPO ESERVOIR. USE "APPLI		TO DEEPEN OR PLU		7. Lease N C.L. O't	lame or Unit Agro Drien	eement Name
PROPOSALS.)	_			_HOBBS	8. Well Nu	umber 1	
1. Type of V 2. Name of	Well: Oil Well	Gas Well 🕅 Of	ther	-HOD	9. OGRID	1	
2. Name of	Operator Prime	ero Operating, I	Inc. 05	14/2020 CEIVED		018100	
3. Address of	of Operator	- (AA D 11	DE	CETTE	10. Pool n	ame or Wildcat	
		x 1433, Roswell	, NM 88202		Cato San	Andres Gas (V	Vest)
4. Well Loc	·	(())	N				
	t Letter A :	660 feet fre		line and		eet from the \underline{E}	line
Sec	tion 7	Towns	ship 8S Ran		NMPM	County	Chaves
		11. Elevation (S 4068 G	Show whether DR, I P	KKB, RT, GR, e	etc.)		
L		<u>4006 G</u>	<u>х</u>			<u>l.</u>	
	12. Check	Appropriate Boz	x to Indicate Na	ture of Notic	e, Report or (Other Data	
	NOTICE OF IN) .	SI	IBSEQUEN)E·
PERFORM F		PLUG AND ABA		REMEDIAL W			
TEMPORAR		CHANGE PLAN	is 🗍	COMMENCE [DRILLING OPNS	S. P AND A	X
PULL OR AL	TER CASING	MULTIPLE CON		CASING/CEM	ENT JOB		PNR
DOWNHOLE							Inc
CLOSED-LC							
CLOSED-LC OTHER:				OTHER:	and give pertine	ent dates includir	
CLOSED-LC OTHER: 13. Desc	OOP SYSTEM	pleted operations.	(Clearly state all pe	rtinent details,			ig estimated date
CLOSED-LC OTHER: 13. Desc of sta		pleted operations. (ork). SEE RULE 1	(Clearly state all pe	rtinent details,			ig estimated date
CLOSED-LC OTHER: 13. Desc of sta prop	OOP SYSTEM	pleted operations. (ork). SEE RULE 1 completion.	(Clearly state all pe 19.15.7.14 NMAC.	rtinent details,			ig estimated date
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PRIMERO OPERATING, ING

WELL BORE DIAGRAM

Plugs PumpedMay 2020



