Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					1. WELL	Revised April 3, 2017 1. WELL API NO.					
<u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Conservation Division					30-025-46699						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						20 South S			2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr.	05			Santa Fe, l			3. State Oil &				עאווע	AIN			
		_		R RECOMPLETION REPORT AND LOG									-	· . · · · · · · ·	
4. Reason for filing							H	OBBS OC	5. Lease Nam	e or t				أجاده تنسا للهادالكة	
☑ COMPLETION	N REF	PORT (Fill	in boxes	#1 throu	ıgh #31 f	or State and Fe	e wells	기상 L 2 0 2020	Merchant State Unit 6. Well Number:						
C-144 CLOSUI #33; attach this and	RE AT	ГТАСНМІ	ENT (Fil	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13,K NMAC)					604Н						
7. Type of Complet	ion: LL [□ WORK	VER 🗆	DEEPI	ENING	□PLUGBAC	к 🗆 t	RECEIVED DIFFERENT RESERVO	IR ⊠ OTHER P&A						
8. Name of Operator						lat Mesa, LL			9. OGRID 372417						
10. Address of Open	ator								11. Pool name or Wildcat						
			Ho	ıston,	TX 77				WC-025 G-06 S213326D;BONE SPRING						
12.Location U	nit Ltr			Towns	<u> </u>	Range	Lot	Feet from the	N/S Line		from the	+		County	
BH:	C		35		1S	33E	ļ	200	NORTH	_	2570 WEST		LEA		
13. Date Spudded	0	Date T.D. F	2		2S	33E Released	ļ ,,	100 16. Date Completed (I	SOUTH		2310	EAS		LEA RT, GR, etc.)	
3/8/20	14.1	Date 1.D. F	eacheu	13.1	Jaic Kig	Keleased		16. Date Completed (1	cauy to riouuce,	' '	/. Elevalid	ווא יוט פוונ	u KKD	, K1, GK, 610.)	
18. Total Measured	Depth	of Well		19. Plug Back Measured Depth			20. Was Directional S	•		21. Тур	e Electric	and Ot	her Logs Run		
22. Producing Interv	al(s), o	of this com	letion - 7	Top, Bottom, Name				· · · · · · · · · · · · · · · · · · ·							
23.					CASI	NG REC	ORD	(Report all strip	ngs set in we	ell)					
CASING SIZE			HT LB./I	JFT. DEPTH SET				HOLE SIZE	ZE CEMENTING RE			CORD AMOUNT PULLED			
13.375"		54.4#		1810				17.5	835		0				
						-									
	<u> </u>		<u>-</u> -												
24.						ER RECORD						G RECORD			
SIZE	TOP	<u></u>	BOT	BOTTOM		SACKS CEMENT		SCREEN	SIZE		DEPTH	SET	PACI	CER SET	
			_								 				
26. Perforation rec	•	•	•	,				27. ACID, SHOT, I	FRACTURE, CEMENT, SQUEEZE, ETC.						
RU Wireline, tagged depth @ 3017' Set CIBP @ 2812 W/35 sks on top DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED															
Perf 9 5/8 W/1					2 shots										
Circ Cal vol between 13 3/8 & 9 5/8" csg full returns w/275 sks Set Balanced plug from 200' to surf W/65 sks															
28.				-	-		PRO	DUCTION							
Date First Production Produc				ction Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)						
Date of Test Hour		rs Tested	Tested Choke		ke Size Prod'n For Test		Oil - Bbl	Gas - MCF		Water -	Bbi.	Gas -	Oil Ratio		
						Period									
		Calc Rate	alculated 24-Hour Oil - Bbl.			Gas – MCF	Water - Bbl. Oil C		Oil Gra	Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, ven									30. Test Witnessed By						
21 List Attachments														_	
31. List Attachments FUR RECORD ONLY															
32. If a temporary pit	was u	ised at the v	vell, attac	h a plat	with the	location of the	tempor	ary pit.	33. Rig Release	Date	:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude						NAD83									
I hereby certify ti	hat th	ne inform	ation sh	own o	n both .	sides of this	form i	is true and complete	e to the best of	my	knowled	ge and	belief		
Signature ()	bbu	in		who		<i>y</i> . ,		•	:7/14/2	•		J	7		
Printed Name: D	ehhie	. Manah	n	J	Title	e: Eng. Tech	'n		ddress: dmoi			anceene	rovna	rtners com	
					- 104								7,54		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

			OIL OR GAS SANDS OR ZONE
No. 1, from	,	No. 3, from	to
No. 2, from	toto		to
•	IMPO	RTANT WATER SANDS	•
Include data on rate o	of water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
•	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)
Thick	ness	Thickness	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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			·					•
							FOR	RECORD ONLY
								OND ONLY
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