	m.	_HOBBS 16 2020
	OCD	- HO
ubmit O Co To Ap ropriate District Office	tate of New M xico 04, Minerals and Natural Resource 18	Form C-103
District I Energy,	, Minerals and Natural Resource	Revised November 3, 2011 WELL API NO
		30-025-06050
011 D. 1 H3t Dt., 74tc314, 1111 00210	ONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
UNDRY NOTI ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM -101) FOR UC		L Van Etten
PROPOSALS.)		9 Wall Number
1. Type of Well: Oil Well Gas Well Other		9. OGRID Number
2. Name of Op rator XTO Energy, Inc.		9. OGRID Number 005380
3. Addr ss of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd Bldg 5, Midland, TX 7	9707	Eumont Y SR Q
4. Well Location		
U it L tter O : 990 feet from the Southine and 1650 feet from the East line		
Section 9 Township 20S Ra		
11. Elevatio	on (Show whether DR, RKB, RT, GR,	etc.)
12. Charle Ammoniata Boy to Indicate No.	3553	- Doto
12. Check Appropriate Box to Indicate Na	nure of Nonce, Report of Othe	r Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON	_	DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE (COMPL CASING/CEM	ENT JOB
OTHER:	☐ ⊠ Location i	is ready for OCD inspection after P&A
All pits have b n remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and c llar hav been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at 1 ast 4" i diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been I yieled as nearly as possible to original ground contour and has been cleared of all junk trash flow lines and		
The location has been l veled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and oth r production quipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a o e-well leas or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the t rms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
OCD rules and the t rms of the Operator's pit pern from lease and w ll location.	nit and closure plan. All flow lines, p	production equipment and junk have been removed
All metal bolts a d other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be remov d.)		
All other enviro mental concerns have been addressed as per OCD rules.		
Pipelin s and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a o e-well leas or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has b en com leted, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Melanic Collins Regulatory Analyst DATE 04/16/2020		
SIGNATURE Melanu Collins	TITLE Regulatory Arial	DATE 04/16/2020
TYPE OR PRINT NAME Melanie Collins E-MAIL: melanie_collins@xtoenergy.com PHONE: 432-218-3709		
For State Use Only		
Tau 14	^	DATE 7-29-20
ADDDOVED BY: 100000	TITE (🗥	///DATE