Office	e of New Mexico	Form C-103
District 1 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	ERVATION DIVISION	30-025-10510 5. Indicate Type of Lease
District III 1220 S	1220 South St. Francis Dr.	
District IV Santa Fe, NM San	icity Santa Fe, NM 87505	
87505		B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NEW MEXICO M STATE
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 020
2. Name of Operator GP II ENERGY, INC		9. OGRID Number 008359
3. Address of Operator PO Drower 53 50 7 MIDLAND TEXAS 79710		10. Pool name or Wildcat LANGLIE MATTIX T-R, QN, GYBR
4. Well Location		
Unit Letter <u>F</u>		
Section 29 Township 22S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379' GR		
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other D	Pata
NOTICE OF INTENTION TO:	I SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOF		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMP		
OTHER: Determined in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Jult-	TITLE_Landman	DATE 7/21/2020
TYPE OR PRINT NAME BLIGH M SITO E-MAIL BRANSINGO & GMail (000 PHONE: 432-684-4748		
For State Use Only		
APPROVED BY: Romy fut	TITLEO	A DATE 7-27.20
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