Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II State of NW Mexical Research Management of State of Natural Research Management of Natura	CD
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Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Energy, Minerals and Natural Resolution of the control of the co	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	SION 30-025-32880
District III 1220 South St. Francis D	5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	L van Luen
1. Type of Well: Oil Well X Gas Well Other	8. Well Number _{15E}
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 Holiday Hill Road, Bldg 5, Midland, TX 797	07 Eumont; Yates 7 Rivers Queen (Gas)
4. Well Location Unit Letter N : 800 feet from the South line and 1900 feet from the West line	
Section 9 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB,	
12. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMI	SUBSEQUENT REPORT OF: EDIAL WORK
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Description Descr	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTET STAMTED ON THE MARKER SOURFACE.	
In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have to be removed.)	re been removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District	office to schedule an inspection.
SIGNATURE TITLE Environmental Coordinator DATE 6/9/2020	
	ruth@xtoenergy.com PHONE: 575-689-3380
For State Use Only	n 1 7 7 6 5.
APPROVED BY:TITLE	DATE /- 1-20