Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	ources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First SL, Artesia, NM 88210	OIL CONSERVATION DIVIS	SION	30-025-39102
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE 🕅
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	ocn	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS		·
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PHUG BACO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	12080	 Lease Name or Unit Agreement Name COOPER JAL UNIT Well Number 514
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other RECE	IVED	o. wen funder 514
2. Name of Operator	ACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator P.O. H	30X 10848, MIDLAND, TX 79702		10. Pool name or Wildcat JALMAT/LANGLIE MATTIX
4. Well Location		I	
Unit Letter F		line and	2280 feet from the WEST line
Section 24	Township 24S Range	36E T. GR. etc.)	NMPM County LEA
	3318' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
			LLING OPNS. P AND A
PULL OR ALTER CASING		IG/CEMENT	
CLOSED-LOOP SYSTEM			_
OTHER: OTHER: III OTHER: IIII OTHER: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
We are requesting the option well be placed in TA status for four more due to the summaticity the cillinductor is in			
We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.			
Procedure: POH with production equipment. RIH with CIBP. Set CIBP at 2,980' and cap with 35' of cement. Tag cement top. Circulate			
well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram not attached.			
Condition of Approval: notify			
OCD Hobbs office 24 hours			
			ng MIT Test & Chart
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
m l m			
SIGNATURE	TITLE COMPLIANCE	CE COORD	DINATOR DATE 7/23/2020
Type or print name <u>MELANIE REYES</u> E-mail address: <u>mreyes@legacyreserves.com</u> PHONE: <u>432-221-6358</u> For State Use Only			
	1+ - 1 -		A 7_7/2/
APPROVED BY: ////	TUC TITLE		1 DATE /)/- CU

APPROVED BY: Conditions of Approval (if any