Submit 1 Copy To Appropriate District Office	State of New Me			Form C-1	
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources		Revised August 1, 20	011
1625 N. French Dr., Hobbs, NM 88240	District II _ (575) 748-1283		WELL API NO. 30-025-23735		
811 S. First St., Artesia, NM 88210	rtesia, NM 88210 OIL CONSERVATION DIVISION			une of Lease	
District III - (505) 334-6178	- (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE ☑ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	,				
87505	CEC AND DEDODTE ON WELLS	<del></del>	7 I No	I Init A	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name North Vacuum Abo West Unit			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number: 4			
PROPOSALS.)	Gas Well  Other Injection	BBS OCK	o. Wen Nulli	UCI . 4	
Type of Well: Oil Well      Name of Operator	Gas Well  Other Injection we	#DS OCU	9. OGRID N	ımbor .	
Chevron USA INC	.// //		9. OGRID N	4323	
3. Address of Operator	<u> </u>	3 0 2020	10. Pool nam		
6301 DEAUVILLE BLVD., MIDLAND, TX 79706			Vacuum; Abo, N		
4. Well Location		EIVEN			
Unit Letter N : 660	feet from the South line	and 2180	feet from the	West line	
Section 23			icct from the	_ West_Inic County Lea	
Section 23	11. Elevation (Show whether DR			County Lea	$\dashv$
	4,037' GL, 4,048' KB	, KK <i>D</i> , KI, GK, etc.)			-
	1,007 02, 1,010 112				
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Otl	her Data	
12. Check I	appropriate Box to indicate is	ature of ivotice,	report of Oth	ner Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT I	REPORT OF:	-
		REMEDIAL WORK	< [	ALTERING CASING [	
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	MULTIPLE COMPL	CASING/CEMENT	I IOR T	7 · · ·	
PULL OR ALTER CASING	MULTIPLE COMPL	CASINO/CEMEN	10D	$P_{NP}$	
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	OASINO/OLIVILIA	10D [	PNR	
DOWNHOLE COMMINGLE				· _	1
DOWNHOLE COMMINGLE  OTHER:		OTHER:	TEMPORA	RILY ABANDON	]date
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