Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-24032			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE   FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sar	na re, nivi s	7303	6. State Oil	& Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name North Vacuum Abo West Unit			
PROPOSALS.)					8. Well Number: 12		
Type of Well: Oil Well     Name of Operator	Gas Well 🛛 Oth	er Injection (e	BBS OCT	9. OGRID	Number		
Chevron USA INC		4.	ag OCD	9. OGRID	4323		
3. Address of Operator 6301 DEAUVILLE BLVD., M	IDLAND, TX 797	06 , <b>J</b> U	3 0 2020	10. Pool na DK Abo	me or Wildcat		
4. Well Location		REC	EIVE				
Unit LetterN_:660	feet from the		e and ED,880	-	he <u>West</u> line		
Section 23	Townshi	<del>^</del>	Range 34E	NMPM	1 County	Lea	
	4.044' GL, 4,057		R, RKB, RT, GR, etc.)	,			
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE  OTHER:	•••	NDON 🗆	SUB: REMEDIAL WORL COMMENCE DRI CASING/CEMENT	SEQUENT K LLING OPNS I JOB	FREPORT OF:	SING D	
13. Describe proposed or comp	leted operations. (C	Clearly state all				imated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.  Chevron USA INC abandoned the subject well as follows:							
7/21/2020: R/U CTU. Test BOP. RIH with CT tagged CIBP at 8580'. Pressure Tested casing to 1000 PSI held for 15 minutes. Passed bubble test. Pumped 131 BBLS of MLF. Spot 50 sx of Class H Cement from 8580' to 8127'. Spot 50 sx of Class C Cement from 4600' to 4094'. Spot 25 sx of Class C Cement from 3165' to 2912'.  7/22/2020: R/U CTU. Test BOP. RIH with CT to 1800'. Pressure test cement plug to 1000 PSI held for 15 minutes. Passed bubble test. Spot 190 sx of Class C Cement from 1900' to Surface. RDMO. P&A complete.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Well Abandonment Engineer, Attorney-in-Fact DATE 7/23/2020							
Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044							
For State Use Only	1 1	_	A C	/1 (C)(\(\frac{1}{2}\).	7.3	-	
APPROVED BY: Conditions of Approval (if any):	JUL	_TITLE	U	H	DATE <i>/</i>	<u> </u>	