

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03428
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: MELANIE REYES E-Mail: mreyes@legacyreserves.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-6358	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T17S R32E NESW 2310FSL 2310FWL 32.790217 N Lat, 103.806932 W Lon		8. Well Name and No. PANTHER FEDERAL 04
		9. API Well No. 30-025-36325-00-C1
		10. Field and Pool or Exploratory Area MALJAMAR TAMANO
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting the subject well be placed in TA status for four years due to the current situation the oil industry is in.

POH with production equipment. RIH with CIBP. Set CIBP at 4,089' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify BLM for MIT and perform MIT on well. Wellbore diagram not attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #521217 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/08/2020 (20PP2971SE)	
Name (Printed/Typed) STEPHEN OWEN	Title SR ENGINEERING ADVISOR
Signature (Electronic Submission)	Date 07/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROELUM ENGINEER	Date 07/22/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
Accepted for Record Only

X7 NMUCD 7-31-20

Revisions to Operator-Submitted EC Data for Sundry Notice #521217

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMNM03428	NMNM03428
Agreement:		
Operator:	LEGACY RESERVES OPERATING LP 303 WEST WALL SUITE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358
Tech Contact:	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	TAMANO DELAWARE; GB-SA	MALJAMAR TAMANO
Well/Facility:	PANTHER FEDERAL 4 Sec 31 T17S R32E NESW 2310FSL 2310FWL	PANTHER FEDERAL 04 Sec 31 T17S R32E NESW 2310FSL 2310FWL 32.790217 N Lat, 103.806932 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.