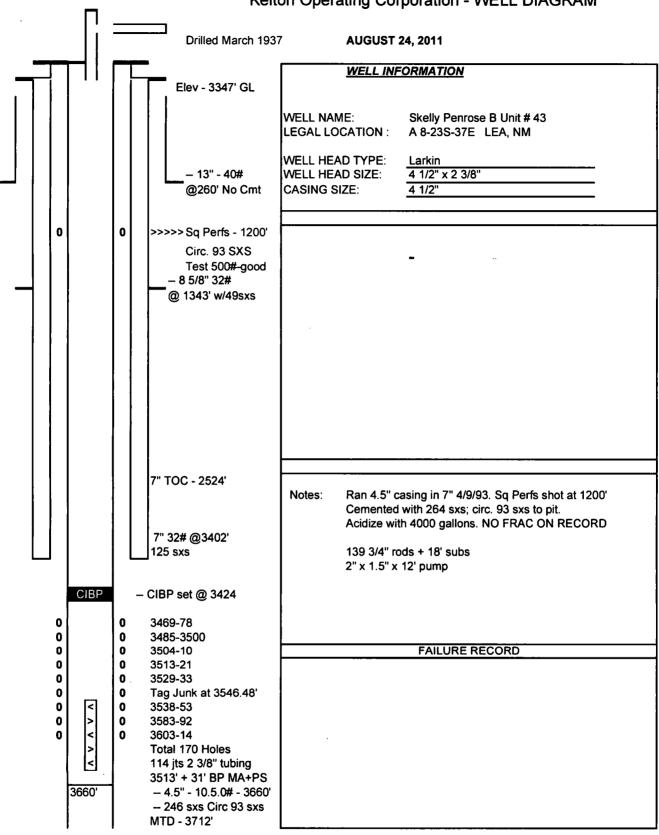
Description         Description         Description         Description           Bit SN Fred Dr. Hobs, NN 85240         DEL CONSERVATION DIVISION         30.025-10666         30.025-10666           Bit SN Fred Dr. Hobs, NN 85240         DIL CONSERVATION DIVISION         30.025-10666         30.025-10666           Bit SN Fred Dr. Sens Fr, NM         Sinta Fe, NM 87505         3. Indicate Type of Lease         Sinta Fe, NM 87505           Bit SN Fred Dr. Sens Fr, NM         Sinta Fe, NM 87505         5. Santa Fe, NM 87505         5. Santa Fe, NM 87505           Bit SN Fred Number Reports as to DRLL OF to DEPEN OF FLUG SACK TO A RWOTOSLAS, Sinta Fe, NM 8750         7. Lease Name or Unit Agreement Name           Signed Dr. Jobs, Sinta Fe, NM 8750         Sinta Git A Gas Lease Name or Unit Agreement Name         SKELLY PENROSE B UNIT           1. Type of Well: OIL Well	Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103	
1010 w Grand Are, Antes, NM 8210       DUL CONSERVATION DIVISION         1210 w Grand Are, Antes, NM 8210       DUL CONSERVATION DIVISION         1210 strate (1)       Santa Fe, NM 87505         1220 strate (1)       Santa Fe, NM 87505         1210 strate (1)       Santa Fe, NM 87505         1220 strate (1)       Santa Fe, NM 87505         1210 strate (1)       San		Energy, Minerals and Natural Resources	WELL API NO.	
1220 South St. Francis Dr.     Stata Fe, NM 87410       1220 South St. Francis Dr.     Stata Fe, NM 87510       1220 South St. Stata Fe, NM 87410     Stata Fe, NM 87510       1220 South St. Stata Fe, NM 87410     Stata Fe, NM 87510       1220 South St. Stata Coll & Gas Lease No.     State Oil & Gas Lease No.       1220 South St. Prancis Dr. Stata Fe, NM 87510     State Oil & Gas Lease No.       1220 South St. Prancis Dr. Stata Fe, NM 87510     State Oil & Gas Lease No.       1220 South St. Prancis Dr. Stata Oil & Coll Job Such     State Oil & Gas Lease No.       1220 South St. Prancis Dr. Stata Oil & Coll Job Such     State Oil & Gas Lease No.       1230 Stata Oil & Coll Stata Oil & Coll Job Such     State Oil & Coll & Gas Lease No.       1230 Stata Oil & Coll Stata Oil & Coll Job Such     State Oil & Coll & Gas Lease No.       1230 Stata Oil & Coll &				
Detecting       Sanda Fe, NM 87305       6. State Oil & Gas Lase No.         2028 St. meace Dr., Santa Fe, NM       Stimulation of the state o				
3595       SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND INCREMANDAL USE AND REPORTS ON WELLS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS AND REPORTS AND REPORTS AND REPORTS AND REPORTS (DO NOT USE THIS FOR NOR PRODUCED AND REPORTS	District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
Identify the stress for Revision for Revision Revis Revision Revision Revision Revision Revision Revision Revision R	87505			
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	DIFFERENT RESERVOIR. USE "APPLI		SKELLY PENROSE B UNIT	
IPROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING         3. Address of Operator         P.O. BOX 928, ANDREWS, TEXAS 79714-0928         JUL 1 4 2020         Unit Letter         A (II Location         Unit Letter         Section         8         11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3323 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PULL OR ALTER CASING         MOWNHOLE COMMINGLE         DOWNHOLE COMMINGLE         OTHER:         OWHERCE PROPERTION TO:         PERFORM REMEDIAL WORK         PLU OR ALTER CASING         MULTIPLE COMPL         CASINGCEMENT JOB         POWNHOLE COMMINGLE         OWHERCE PROPOSEd         COMMENCE DRILING OPINS         PLU OR ALTER CASING         CASINGCEMENT JOB         POWONHOLE COMMINGLE         OTHER:         To reproposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TA Well Bore Diagram Attached		Gas Well 🛛 Other TA'd Injection	8. Well Number 043	
3. Address of Operator       JUL       14. 2020       10. Pool name or Wildeat         P.O. BOX 928, ANDREWS, TEXAS 79714-0928       JUL       14. 2020       10. Pool name or Wildeat         4. Well Location       Unit Letter_A	2. Name of Operator HOBDO		9. OGRID Number 012444	
P.O. BOX 928, ANDREWS, TEXAS 79714-0928       LANGLE MATTIX (37240)         4. Well Location       Unit Letter_A			10. Pool name or Wildcat	
Unit Letter       A       : 660       feet from the		AS 79714-0928	LANGLIE MATTIX (37240)	
Section       8       Township       23S       Range       37E       NMPM       LEA       County         11. Elevation (Show whether DR, RKR, RT, GR, etc.)       3323' GR       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       11. Elevation (Show whether DR, RKR, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CASING/CEMENT JOB       ALTERING CASING         DOWNHOLE COMMINGLE       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         DOWNHOLE COMMINGLE       OTHER       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER       OTHER       OTHER Temporarity Abandon       Mathematication         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TA Well Bore Diagram Attached       JUNE 30, 2020       I. Pull rods out of hole and laid down on trailer.         2. POOH and tally tubing. PU 4.5", 10.5% CIBP and run in hole. Set plug at 3424'.       Circulate hole with fresh water and packer fluid. (55 barrels)         4. Test casing to 600# for 15 minutes - No pressure loss.       S. Laid				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3323' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PLUS AND ABANDON         CHMENKLY ABANDON         CHANDA         PULL OR ALTER CASING         MULTIPLE COMPL         DOWNHOLE COMMINGLE         OTHER:         COTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         COTHER:         CHMENKLY PROPOSED or completion or recompletion.         TA KEB Broposed or completion or recompletion.         TA Well Bore Diagram Attached         JUNE 30, 2020         1. Full rot				
3323' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         DULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OTHER:         OTHER       OTHER:         I.3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TA Well Bore Diagram Attached       JUNE 30, 2020         1.       Pull rods out of hole and laid down on trailer.         2.       POOH and taily tubing. PU 4.5", 10.5% CIBP and run in hole. Set plug at 3424'.         3.       Laid down tubing on trailer. ND BOP & Well head connections. Secure well head.         FINAL TA STATUS- EXTENSION         Approval of TA EXPIRES:       7-2.0 - 2.5         Well neeeds to be PLUGGED OR RETURNED       to PRODUCTION	Section 8	U		
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TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       Temporarity Abandon       M         OTHER:       OTHER:       OTHER: Temporarity Abandon       M         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TA Well Bore Diagram Attached       JUNE 30, 2020       Immutes - No Describe and laid down on trailer.         2. POOH and tally tubing. PU 4.5", 10.5# CIBP and run in hole. Set plug at 3424'.       Circulate hole with fresh water and packer fluid. (35 barrels)         4. Test casing to 600% for 15 minutes - No DBOP & Well head connections. Secure well head.       EINAL TA STATUS- EXTENSION         Approval of TA EXPIRES:       7 - 2 0 - 25         Well needs to be PLUGGED OR RETURNED       to PRODUCTION         By THE DATE STATED ABOVE:       M         SIGNATURE       TITLE PRESIDENT       DATE July 06 , 2020         Type or print name C. Date Kelton       E-mail address: providenceenergy@suddenlink.net       PHONE: 432-661-1364         For State Use Only       ApprOVED BY:       Mapt Tutle C 0       M       DATE & 5 -	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         OTHER:       OTHER:       Temporarily Abandon       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TA Well Bore Diagram Attached       JUNE 30, 2020         1. Pull rods out of hole and laid down on trailer.       POOH and tally tubing. PU 4.5", 10.5# CIBP and run in hole. Set plug at 3424'.         3. Circulate hole with fresh water and packer fluid. (55 barrels)       4. Test casing to 600% for 15 minutes – No pressure loss.         5. Laid down tubing on trailer. ND BOP & Well head connections. Secure well head.         FINAL TA STATUS- EXTENSION         Approval of TA EXPIRES:       7-20-25         Well needs to be PLUGGGED OR RETURNED to PRODUCTION       BY THE DATE STATED ABOVE:         MULTURE				
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<ul> <li>3. Circulate hole with fresh water and packer fluid. (55 barrels)</li> <li>4. Test casing to 600# for 15 minutes – No pressure loss.</li> <li>5. Laid down tubing on trailer. ND BOP &amp; Well head connections. Secure well head.</li> </ul> Spud Date:   Spud Date:				
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Spud Date:       Approval of TA EXPIRES:	5. Laid down tubing on trailer. ND BOP & Well head connections. Secure well head.			
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to PRODUCTION BY THE DATE STATED ABOVE: SIGNATURE				
I hereby certify that the information abo         SIGNATURE         SIGNATURE         TITLE       PRESIDENT         DATE       July 06, 2020         Type or print name       C. Dale Kelton         E-mail address:       providenceenergy@suddenlink.net         PHONE:       432-661-1364         For State Use Only       APPROVED BY:         APPROVED BY:       Xee Jutt				
SIGNATURE       TITLE_PRESIDENT       DATE_July 06, 2020         Type or print name _C. Dale Kelton       E-mail address: providenceenergy@suddenlink.net       PHONE: 432-661-1364         For State Use Only       APPROVED BY:	Iberehv certify that the information also BY THE DATE STATED ABOVE: <u>K</u>			
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APPROVED BY: Kerry Forth TITLE CO A DATE 8-5-20	SIGNATURE	TITLE_ <u>PRESIDENT</u>	DATE_ <u>July 06_, 2020</u>	
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	Conditions of Approval (if any):			



Kelton Operating Corporation - WELL DIAGRAM

