

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 043
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other TA'd Injection	
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING	
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA Well Bore Diagram Attached

JUNE 30, 2020

1. Pull rods out of hole and laid down on trailer.
2. POOH and tally tubing. PU 4.5", 10.5# CIBP and run in hole. Set plug at 3424'.
3. Circulate hole with fresh water and packer fluid. (55 barrels)
4. Test casing to 600# for 15 minutes - No pressure loss.
5. Laid down tubing on trailer. ND BOP & Well head connections. Secure well head.

FINAL TA STATUS- EXTENSION


Spud Date:

Approval of TA EXPIRES: 7-20-25
Well needs to be PLUGGED OR RETURNED
to PRODUCTION

BY THE DATE STATED ABOVE: KF

I hereby certify that the information above

SIGNATURE



TITLE PRESIDENT

DATE July 06, 2020

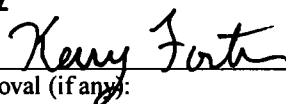
Type or print name C. Dale Kelton

E-mail address: providenceenergy@suddenlink.net

PHONE: 432-661-1364

For State Use Only

APPROVED BY:



TITLE CO

A

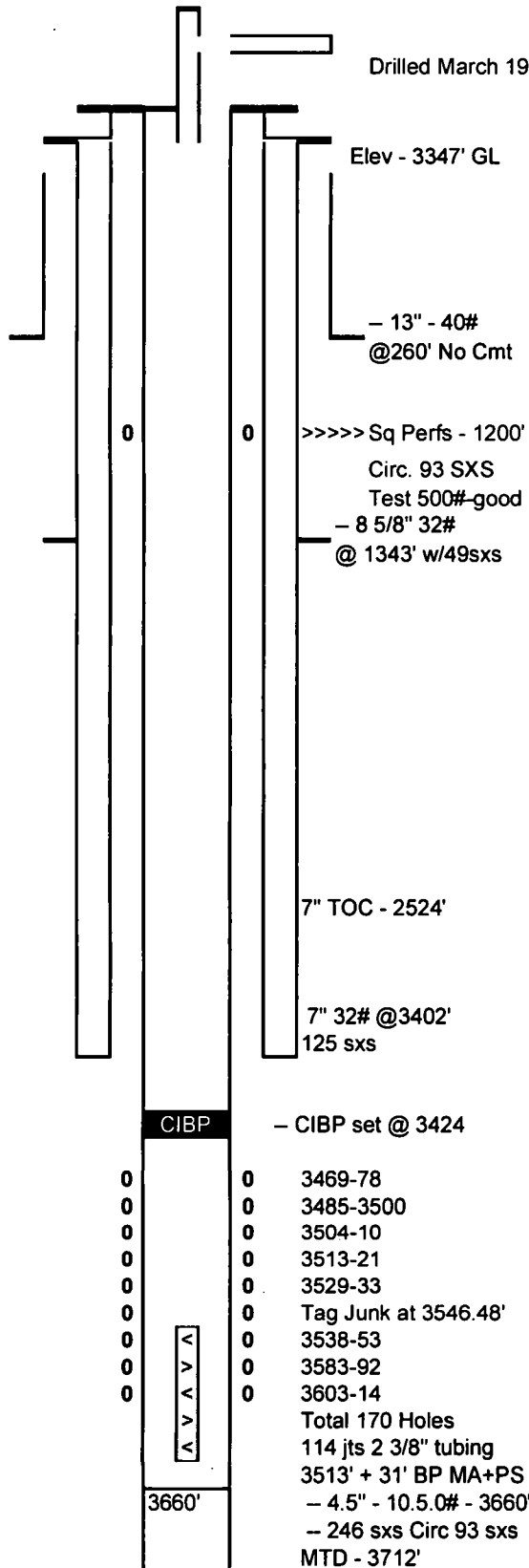
DATE 8-5-20

Conditions of Approval (if any):

Kelton Operating Corporation - WELL DIAGRAM

Drilled March 1937

AUGUST 24, 2011



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 43
LEGAL LOCATION: A 8-23S-37E LEA, NM

WELL HEAD TYPE: Larkin
WELL HEAD SIZE: 4 1/2" x 2 3/8"
CASING SIZE: 4 1/2"

Notes: Ran 4.5" casing in 7" 4/9/93. Sq Perfs shot at 1200'
Cemented with 264 sxs; circ. 93 sxs to pit.
Acidize with 4000 gallons. NO FRAC ON RECORD

139 3/4" rods + 18' subs
2" x 1.5" x 12' pump

FAILURE RECORD

Providence Energy Services, Inc dba Kelton Operating

OGRID #012444

MIT TEST - TA

Well Name: Kelly Penrose B Unit #043 - API #30-025-10666

Test Date: JULY 20, 2020 Test Minutes 32

Beginning PSI - 540 #; Ending PSI - 535 #

Test Company: Parker Energy Support Services

Meter Serial # 2120 Calibration Date: JUNE 9, 2020

Truck # 35 Driver Name: GREG MITCHELL

Driver Signature: SEE CHART

