| Submit One Copy To Appropriate District | Form C-103 | | | |
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| Office State of New Mexico | Form C-105 Revised August 1, 2011 | | | |
| Submit One Copy To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Grand Ave., Artesia, NM 88210 District 11 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Conservation Division State of New Mexico Erectly, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | WELL API NO. 30-025-36013 | | | |
| 811 S. First St., Grand Ave., Artesia, NM OIL SONSER VATION DIVISION 88210 | 5. Indicate Type of Lease | | | |
| District III 1000 Bio Brazos Rd Azter, NM 87410 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | | |
| | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name Green Eyed Squealy Worm | | | |
| PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other | 8. Well Number 1 | | | |
| 2. Name of Operator David H Arrington Oil & Gas Inc | 9. OGRID Number 5898 | | | |
| 3. Address of Operator PO Box 2071 Midland, TX 79702 | 10. Pool name or Wildcat | | | |
| | Eidson; Morrow, North (Gas) | | | |
| 4. Well Location Unit Letter I : 1974 feet from the S line RECEIVED | line | | | |
| Unit Letter <u>I</u> : <u>1974</u> feet from the <u>S</u> line INF 129 feet from the <u>E</u> Section <u>26</u> Township <u>15S</u> Range <u>34E</u> NMPM County L | — | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc., | | | | |
| 4055 GL | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D | ata | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF. | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL-WORK ALTERING CASING ' TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | | | | |
| | | | | |
| OTHER: <u>Location is ready for OCD inspection after P&A</u> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | | | | |
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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

PLUG & ABANDON - SITE OK TO RELEASE

ł

OPERATOR NAME David H. Arrington API # 30-025 - 36013 PROPERTY NAME Green Eyed Squealy Worm #1

| WELL LOCATION | UL- LOT | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------|---------|---------|----------|-------|--------|
| | I | 24 | 155 | 346 | LEA |

DATE: _____

P\A'D OK TO RELASE

APPROVED BY _____

TITLE: _____

Locked GATE