Submit 1 Copy To Appropriate District				
Office	State of New Mexico	Form C-103		
District 1	Energy, Minerals and Natural Resources	October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-41611		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onn Agreement Name		
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCIO	Monument ABO		
PROPOSALS.)	Gas Well HOBBS	8. Well Number 4		
 Type of Well: Oil Well 2. Name of Operator 		9. OGRID Number 873		
Apache Corp.	AUG 07 2020	9. OGKID Nullider 875		
3. Address of Operator	A0~	10. Pool name or Wildcat		
P O box Drawer D Monument NM	188265 SECEIVED	ABO		
4. Well Location	1 88265 RECEIVED	J		
4. Wen Location Unit LetterD	.: 990 feet from the N line and			
Section 2	Township 20S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	21 11. Elevation (Snow whether DK, KKB, KI, GK, efc.	/		
	资利			
10 Ob 1	American Day to Indiants Mature - Chief	Banart an Other Data		
12. Uneck	Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
	NTENTION TO: SUB	SEQUENT REPORT OF:		
		— —		
	—	_		
- -				
OTHER:		TA Test 🛛 🛛		
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	id give pertinent dates, including estimated date		
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of		
proposed completion or re	completion.			
MIRU Sunset Hot Oiler.		1		
	ſ	"nal y to is in		
Execute Bradenhead test.	vinutes ending pressure 590#. Record on chart.	, while y Tension		
Execute Bradenhead test.	innutes ending pressure 590%. Record on chart.	inhlex Tension		
Execute Bradenhead test. Pressure up on csg to 600# for 32 n	innutes ending pressure 590%. Record on chart.	inhlex Tension		
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Execute Bradenhead test. Pressure up on csg to 600# for 32 n	FINAL TA STATUS	- EXTENSION		
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Execute Bradenhead test. Pressure up on csg to 600# for 32 n	<u>FINAL TA STATUS</u> Approval of TA EXPIRES:	- EXTENSION 1-31-21 OR RETURNED		
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Execute Bradenhead test. Pressure up on csg to 600# for 32 n Release pressure. Request TA exter	<u>FINAL TA STATUS</u> Approval of TA EXPIRES:	- EXTENSION 1-31-27 OR RETURNED OVE: DD		
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Execute Bradenhead test. Pressure up on csg to 600# for 32 n Release pressure. Request TA exter Spud Date: I hereby certify that the information SIGNATUREJoel Sisk Type or print nameJoel Sisk For State Use Only	Approval of TA EXPIRES:	<u>- EXTENSION</u> <u>1-31-27</u> O OR RETURNED OVE: ge and belief. DATE_7/31/2020 ccorp.com_ PHONE:575-441-0793		

Apachie Corp. Monument Abo #4 36-D25-41411 D-2-205-36E 54907 End 5907 End 5907 Sunnutes Calib. 3-31-20 Sun set Truck Jeal Side 8 7-31-20 Satura

<u>Diadra 1</u> 1625 N French Dr., Hotbi, NJ 183240 Phone (\$73) 393-6151 Fax (\$75) 397-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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				BRADE	NHEAD TES	ST REPORT			•
Operator Name Apache Corp.						30-025-41611			
Monumen + Abo						We	IT NO. H		
				2,	Surface Locati	ол			
UL-Lot D	Section	Township 205	Range 34E	1	Feet from 990	N/S Line	FeelFrom	EAV Line	County LC9
		•••••••••••••••			Well Status	; ;	,	······································	
VES TA'I	D WELL N	IO YES	SHUT-IN	NO II	INJECTOR	SWD DIL	PRODUCER	us 7-	DATE 31-20

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cspg	(E)Tubing
Pressure	30#	NA	NA	50#	
Flow Characteristics	- · · · · · · · · · · · · · · · · · ·				
Puff	(VIN	YIN	YIN	(Y) N	CO2
Steady Flow	Y QY	YIN	YIN	¥700	WTR_
Surges	YW	Y/N	YIN	YIN	GAS
Down to nothing	(VIN	Y/N	Y/N	(PAN	bjened for
Guor Oil	0109	Y/N	YIN	NIN	Wearbood Y eppics
Water	YIN	YIN	· Y1 N	YIN	-

Remarks - Please siste for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature . April Sinh	OIL CONSERVATION DIVISION Entered into RBDMS			
Printed name. JOEL SISK				
Tule Foreman	Re-test			
E-mail Address: joel, Sis K @ apache corp.com				
Date: 7-31-20 Phone: 575-441-0793	70			
Witness.				

INSTRUCTIONS ON BACK OF THIS FORM