

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25634
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A L Christmas NCT C
8. Well Number 13
9. OGRID Number 005380
10. Pool name or Wildcat Blinberry; Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc
3. Address of Operator 6401 Holiday Hill, Rd #5 Midland, Tx 79707
4. Well Location Unit Letter A : 660 feet from the North line and 850 feet from the East line Section 18 Township 22S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3413' GR

OCD - HOBBS
04/15/2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. respectfully submits a subsequent report of PA operations on the above referenced well.

1. MIRU PU;
2. POOH WPUMP & RODS;
3. NDAH, INSTALL BOP. Function and pressure test as per XTO guidelines;
4. POOH WTBG, LD 2-7/8" TBG;
5. MIRU WL;
6. SET A CIEP @~5,375';
7. POOH LD SETTING TOOL;
8. RIH WBAILER & SPOT 35' OF CLASS C CMT FROM 5,375'. CALCULATED TOC @~5,340';
9. POOH LD BAILER, RDWL;
10. RU PUMP AND PRESSURE TEST PLUG AND CMT TO 500 PSI PUMP PRESSURE. MONITOR AND CHART TEST FOR MIN OF 30 MINS;
11. IF TEST HOLDS RDMO ALL EQUIPMENT;
12. IF TEST FAILS RIH WPKR & PLUG TO ISOLATE SOURCE OF LEAK NOTIFY ENGINEERING FOR PLAN FORWARD.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 04/15/2020

Type or print name Cassie Evans E-mail address: cassie_evans@xtoenergy.com PHONE: 432.218.3671

For State Use Only

APPROVED BY: Kenny Felt TITLE C O A DATE 8-7-20

Conditions of Approval (if any)

A L Christmas NCT C #013 (API 30-025-25634) – WELL CLASSIFICATION II

