Submit One Copy To Appropriate District State of New Me	
District I Fnergy, Minerals and Natu	ral Resources Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 MANUEL CONSERVATION	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 MAJOIL CONSERVATION	DIVISION 30-025-05610 5. Indicate Type of Lease
District III 220 South St. Fran	cis Dr. STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NIVI 8 /	B-2656
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	7. Lease Name or Unit Agreement Name STATE A 17
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.) 1. Type of Well: ☐Oil Well ☒ Gas Well ☐ Other	8. Well Number #001
2. Name of Operator	9. OGRID Number
SOUTHWEST ROYALTIES, INC.	21355
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 53570; MIDLAND, TEXAS 79710	EUMONT; YATE-7-RIVERS-QN.
4. Well Location	
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line	
Section 17 Township 19S Range 37E NM	PM LEA County
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)
371	
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTU50	M. Lacation in made for OOD laces at the Box
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
I BRITANDA TO TAKE IN THE MANAGEM OF THE MANAGEM OF THE MANAGEMENT	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electric	cal service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE_I	REGULATORY ANALYSTDATE _01-27-2020
TYPE OR PRINT NAME _LINDSAY LIVESAY E-MAIL: _llivesay@swrpermian.com PHONE: _(432)207-3054_	
For State Use Only	
APPROVED BY: TITLE O H DATE 8-11-20 Conditions of Approval (if any)	

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