Submit 1 Copy To Appropriate District Office	State of New Minorals and N		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	aturai Resources	WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	NOISIVIA N	30-025-23758
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		0,000	
87505	FIGES AND DEPORTS ON WEL	I C	312479
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC PARTY OF THE PROPOSALS.) 7. Lease Name or Unit Agreement Name NORTH VAC. ABO UNIT			
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101)	HURP	NORTH VAC. ABO UNIT
1. Type of Well: Oil Well	Gas Well X Other INI	AUG 2 0 2020	8. Well Number 214
2. Name of Operator		<u> </u>	9. OGRID Number
	SS TIMBERS ENERGY, LLC	ACCEIVE	
3. Address of Operator		RECL	10. Pool name or Wildcat
4. Well Location	V 7TH STREET FORT WOR	<u> TH, TX 76102</u>	NORTH VAC. ABO NORTH
Unit Letter D: 7	90 feet from the N	line and	790 feet from the W line
		Range 35-E	
Section 11	11. Elevation (Show whether I		
	4097 (
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			•
CLOSED-LOOP SYSTEM COTHER:	,	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Plan to MIRU 8/26/2020			
1. MIRU. POOH w/ 2-3/8" tbg and seal assembly. Replace tbg as needed.			
2. RBIH w/ tubing and seal assembly and sting back into packer @ 8,560'.			
3. L&T backside. Release from packer, circulate w/ packer fluid, sting back into packer.			
A Notify NMOCD and perform MIT			
•			
Condition of Approval: notify			
		00	D Hobbs office 24 hours
		nrior (f running MIT Test & Chart
		prior	
Spud Date:	Rig Release	Date:	/26/1071
04/28/1971		LU5/	/26/1971
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 08/19/2020			
Type or print name Samanntha Avarello E-mail address: savarello@mspartners.com PHONE: 817-334-7747			
For State Use Only			
ADDROVED BY	TITLE C	\hat{C}	DATE 8-20-20
APPROVED BY: Conditions of Approval (if any):	IIILE C	•	DATE O P 3 CO