Submit One Copy To Appropriate District	C4 4 CNI M		F 0.103
Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources	WELL API NO.
District II	OIL CONCEDUATION DIVIGION		30-025-41615
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505	CO AND DEPORTS ON WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TO DEEPEN DEEPE			7. Lease Name or Unit Agreement Name DRAGON 36 STATE SWD
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			DIAGON 30 STATE SWD
			8. Well Number #11
2. Name of Operator		ANC & 0 5050	9. OGRID Number
EOG RESOURCES, INC	2		7377
EOG RESOURCES, INC 3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702			10. Pool name or Wildcat
	1D, TEXAS 79702 (ALC:	SWD; DELAWARE
4. Well Location			
Unit Letter C: 720 feet from the NORTH_line and 1760 feet from the WEST line			
Section 36 Township 24S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3521' GL	KKD, KI, OK, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING			
	CHANGE PLANS	LLING OPNS. P AND A	
	MULTIPLE COMPL	CASING/CEMENT	_
-	<u> </u>		_
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Kay Madde	TITLE: REGULA	ATORY SPECIALI	ST DATE 08/13/2020
TYPE OF PRINTINAME. VAVIABROY FIAME IN CO. STORY 100 CO. CC.			
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: _432-686-3658 For State Use Only			
APPROVED BY: Key July TITLE C O B DATE 8-71-20			
Conditions of Approval (if any);			



