## HOBBS OCD

JUL 3 0 2020

## **RECEIVED**

Office	State of New M			Form C-103
District I	Energy, Minerals and Nat	ural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API N	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		025-22437
District III 1220 South St. Francis Dr.		ıncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ✓	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		37505 F	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State On e	e dus bease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nan	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			IVA COM	
PROPOSALS.)  1. Type of Well:  Oil Well G	as Well  Other	Ī	8. Well Num	ber 1
2. Name of Operator			9. OGRID Number	
JAY MANAGEMNET COMPANY, LLC			247692	
3. Address of Operator			10. Pool name or Wildcat	
1001 WEST LOOP SOUTH, SUITE 750, HOUSTON, TX, 77027  4. Well Location			UNDES. N. BAGLEY L. PENN	
	feet from the NORTH line and	660 fact from the FAS	ST line	1
Section 20 Township	_			
	1 1. Elevation (Show whether Di		<u>-</u>	
	4303' KB	t, 10tb, 11, 01, etc.)	ł	
12. Check Appropriate Box to Ir	ndicate Nature of Notice, I	Report or Other Da	ta	
NOTICE OF INT	INTION TO	l cunc	COLICAIT	DEDODT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WOR			SEQUENT REPORT OF:  ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			_	
<u> </u>	MULTIPLE COMPL	CASING/CEMENT		
	<u>_</u>	1_		_
OTHER:		│	dy for OCD i	nspection after P&A
All pits have been remediated in control Rat hole and cellar have been fille				
A steel marker at least 4" in diame				
_	3			
<b>OPERATOR NAME, LEAS</b>	<u>E NAME, WELL NUMBER,</u>	API NUMBER, QUA	ARTER/OUA	RTER LOCATION OR
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE.	All INFORMATIO	<u>N HAS BEEN</u>	WELDED OR
PERMANENTLY STAMPE	D ON THE MARKER'S SUF	CFACE.		
☑ The location has been leveled as n	carly as possible to original gro	und contour and has b	een cleared of	all junk, trash, flow lines and
other production equipment.	, .,			,,
Anchors, dead men, tie downs and	risers have been cut off at least	two feet below groun	d level.	
If this is a one-well lease or last re				
OCD rules and the terms of the Operator from lease and well location.	or s pit permit and closure plan.	All flow lines, produ	ction equipme	and junk have been removed
All metal bolts and other materials	have been removed. Portable b	ases have been remov	ed. (Poured or	isite concrete bases do not have
to be removed.)				
All other environmental concerns				
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with	19.15.35.10 NMAC.	All fluids hav	e been removed from non-
If this is a one-well lease or last real	maining well on lease: all electr	ical service noles and	lines have bee	on removed from lease and well
location, except for utility's distribution		icai sei vice poies ana	mics mare occ	in removed from lease and wen
	•			
When all work has been completed, ret	um this form to the appropriate	District office to sche	dule an inspec	tion.
Tw				
SIGNATURE				
	TITLE_	PRODUCTION ANA	LYST	DATE <u>7/14/2020</u>
			LYST	
TYPE OR PRINT NAME NHILE		PRODUCTION ANA  : NLE@JAYMGT.COM	LYSI	DATE <u>7/14/2020</u> PHONE: <u>713-621-6785</u>
TYPE OR PRINT NAME NHILE For State Use Only			<u>N</u>	
TYPE OR PRINT NAME NHILE			A	