

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07976
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator FBS Operating Company, LLC		7. Lease Name or Unit Agreement Name S.B. Fletcher "A"
3. Address of Operator 8235 Douglas Ave., Suite 1201, Dallas Tx 75225		8. Well Number 1
4. Well Location Unit Letter E : 1980 feet from the N line and 330 feet from the W line Section 5 Township 20S Range 39E NMPM County Lea		9. OGRID Number 262214
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3601DF		10. Pool name or Wildcat House (Seven Rivers/Yates)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/20: Move in and rig up 3G plugging equipment. Blow down tubing, backside static.

8/18/20: Unseat packer and POH. RU wireline and run gauge ring, it would not pass 1600'. Call NMOCD (Kerry) and obtain approval to set cement plug instead of CIBP.

8/19/20: RU wireline and perforate 371'

8/20/20: RIH to 2968' w/ tubing. Pump 50 sx class C cement plug. WOC and load hole with plug mud.

8/24/20: RIH and tag plug 1 @ 2527'. Pump 28 bbls plug mud and POH. Run packer to 1000' and test casing to 300 psi, OK. Pull packer and RIH w/ tubing to 1775'. Pump 40 sx class C cement plug and POH.

8/25/20: RIH and tag plug 2 @ 1374'. Load hole with plug mud and POH. ND BOP and install flange. Pump 90 sx class C cement down 5 1/2" casing and around back to surface. Circulate 1 bbls cement to tank.

8/26/20: Cut off casing below ground level and check cement, it is at surface on all strings

8/27/20: Make final cut, welded on plate and installed dry hole marker.

Location will be cleared of equipment as soon as possible.

Spud Date:

August 5, 1950

Rig Release Date:

November 15, 1950

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 8/28/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE COA DATE 9-3-20  
Conditions of Approval (if any):

FBS Operating Company, LLC

Fletcher A #1  
Section 5, T20S, R39E

# WELL BORE DIAGRAM

Well Spud 8/5/1950

Plug 3: 90 sx down casing  
Surface to 371'

Squeeze perms 371'

Possible Hole in 5 1/2"

8 5/8" @ 322'

300 sx Cement

Top of Cement Unknown

## Geologic Tops

Anhydrite	1700
T. Salt	1780
B. Salt	2800
T. Yates	2861
T. 7 Riv	2991
T. Queen	3685
San And.	4325

Well Plugged August 2020

Plug 2: 40 sx class C @ 1776'  
1374 tag to 1776'

Squeeze Perforations 1720 and 1750'  
Squeeze w/ 800 sx

Plug 1: 50 sx class C @ 2968'  
2572 tag to 2968'

Perforation 2994-3112', 40 holes; Seven Rivers/Yates 11/15/88

CIBP @ 3605 + 20' cement, 11/14/88  
Perforations 3684 to 3708', 3842-60, 3962-74', 3966-4006', pre 11/88  
CIBP @ 4070, pre 11/88

5 1/2" @ 4282'

400 Cement

46' of 7 7/8" open Hole

TD 4,480', 198' of 7 7/8

