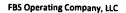
Submit 1 Copy To Appropriate District	State of Nev	v Mexico	Form C-103
Office	Energy, Minerals and		Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283		30-025-07976	
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N		STATE FEE X
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa FC, N	WI 07505	6. State Oil & Gas Lease No.
	TICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			S.B. Fletcher "A"
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🚺 Other SW	IOBRA V.	8. Well Number 1
2. Name of Operator FBS Op	perating Company, LLC	SEP 0 1 2020	9. OGRID Number 262214
3. Address of Operator		•	10. Pool name or Wildcat
8235 Do	uglas Ave., Suite 1201, Dallas	TX 75225 EIVEU	House (Seven Rivers/Yates)
4. Well Location Unit Letter E	: 1980 feet from the N	line and	330 feet from the W line
Section 5	Township 20S	Range 39E	NMPM County Lea
Section 5	11. Elevation (Show whethe		
	3601DF		,
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK			RK ALTERING CASING ALTERING ALTERING
CLOSED-LOOP SYSTEM			
OTHER:	, L] OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
8/17/20: Move in and rig up 3G plugging equipment. Blow down tubing, backside static.			
8/18/20: Unseat packer and POH. RU wireline and run gauge ring, it would not pass 1600'. Call NMOCD (Kerry) and obtain approval to set cement plug instead of CIBP.			
8/19/20: RU wireline and peforate 371'			
8/20/20: RIH to 2968' w/ tubing. Pump 50 sx class C cement plug. WOC and load hole with plug mud.			
8/24/20: RIH and tag plug 1 @ 2527'. Pump 28 bbls plug mud and POH. Run packer to 1000' and test casing to 300 psi, OK. Pull packer			
and RIH w/ tubing to 1775'. Pump 40 sx class C cement plug and POH.			
8/25/20: RIH and tag plug 2 @ 1374'. Load hole with plug mud and POH. ND BOP and install flange. Pump 90 sx class C cement down 5 1/2" casing and around back to surface. Circulate 1 bbls cement to tank.			
8/26/20: Cut off casing below ground level and check cement, it is at surface on all strings			
8/27/20: Make final cut, welded on plate and installed dry hole marker.			
Location will be cleared of equipm	nent as soon as possible.		
Spud Date: August 5, 1950	Rig Relea	se Date: November	15, 1950
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
\sim		- ·	
SIGNATURE		Consultant	DATE8/28/20
Type or print name Phelps Whi	ite E-mail a	ddress: pwiv@zianet.	com PHONE: 575 626 7660
Type or print name Phelps White For State Use Only ,			PRONE:
$1 + (n + 0) = 0.3 - 2x$			
APPROVED BY:	JOUL TITLE_		DATE - 20
Conditions of Approval (if any):	-		



Fletcher A #1 Section 5, T205, R398

WELL BORE DIAGRAM

Well Spud 8/5/1950

