Submit One Copy To Appropriate District	State of New Mo		Arn	Form C-103	
Office <u>District I</u>	Energy, Minerals and Natu	aral Resources	WELL API N	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	obbs, NM 88240			0.	
811 S. First St., Artesia, NM 88210 District III	Artesia, NM 88210 OIL CONSERVATION DIVISION 2 2 1220 South St. Francis Dr.			28)2025-00977 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505 RECEI		E X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off 6	COAS LEASE NO.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE K		
1. Type of Well: 🛛 Oil Well 🔲 Gas Well 🔲 Other			8. Well Number 2		
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098		
3. Address of Operator			10. Pool name or Wildcat		
5555 SAN FELIPE ST, HOUSTON, TX 77056			VADA LANE PENN		
4. Well Location Unit Letter A · 660	fact from the N line and f	360 foot from the	F line		
Unit Letter <u>A</u> : <u>660</u> Section <u>2</u> Township	_feet from the <u>N</u> line and <u>6</u> 10S Range 33E NMPM		LEA		
	1. Elevation (Show whether DR 4274	, RKB, RT, GR, etc.)			
12. Check Appropriate Box to In			ata		
NOTICE OF INTE		SUB		REPORT OF:	
		REMEDIAL WORK			
	HANGE PLANS	COMMENCE DRIL			
PULL OR ALTER CASING	NULTIPLE COMPL	CASING/CEMENT	ЈОВ 🗌]	
OTHER:	П	│	adv for OCD in	nspection after P&A	
X All pits have been remediated in co		he terms of the Oper	ator's pit permi	t and closure plan.	
Rat hole and cellar have been filled					
A steel marker at least 4" in diamet	er and at least 4' above ground	level has been set in	concrete. It sh	ows the	
OPERATOR NAME, LEASI	<u>E NAME, WELL NUMBER, A</u>	API NUMBER, QU	ARTER/OUA	RTER LOCATION OR	
	TOWNSHIP, AND RANGE.		N HAS BEEN	WELDED OR	
PERMANENTLY STAMPE	<u>D ON THE MARKER'S SUR</u>	FACE.			
X The location has been leveled as ne	arly as possible to original grou	nd contour and has b	been cleared of	all junk, trash, flow lines and	
other production equipment.	ricer have been out off at least	two foot holow move	nd loval		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operato					
from lease and well location.	1 1 5 (11)				
All metal bolts and other materials h to be removed.)	lave been removed. Portable ba	ises have been remov	/ed. (Poured on	site concrete bases do not have	
All other environmental concerns h	nave been addressed as per OCE) rules.			
X Pipelines and flow lines have been			All fluids have	e been removed from non-	
retrieved flow lines and pipelines.					
If this is a one-well lease or last ren location, except for utility's distribution		cal service poles and	l lines have bee	n removed from lease and well	
location, except for utility's distribution	innasu ucture.				
When all work has been completed, retu	Irn this form to the appropriate I	District office to sche	edule an inspec	tion.	
$\Lambda \Lambda I \Lambda$					
SIGNATURE	TITLE CT	R - Technician HES		DATE6/6/2019	
TYPE OR PRINT NAME Adrian Covar	rubiasE-MAIL:	acovarrubias@mara	thonoil.com	PHONE:713-296-3368	
For State Use Only	1 .	A -	4		
APPROVED BY: Kerry	tut IIILE	$C \circ$	<u>A</u>	7-23-20	
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