

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.	30-025-08337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	312471
7. Lease Name or Unit Agreement Name	SEMGSAU
8. Well Number	102
9. OGRID Number	298299
10. Pool name or Wildcat	MALJAMR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> INJ	
2. Name of Operator CROSS TIMBERS ENERGY, LLC	
3. Address of Operator 400 W 7TH STREET FORT WORTH TX, 76102	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>30</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU est'd 10/10/2020

1. MIRU. POOH w/ tubing and packer.
2. Set RBP @ 3,620'. Use plug & packer to determine leak interval communicating to surface casing.
3. Squeeze leak with Class C cement - volume pending leak depth, injection rate & pressure into leak. WOC
4. Drill out cement, retrieve RBP.
5. RBIH w/ 2-3/8" IPC injection string and packer. Set packer at previous setting depth of 3,560'.
6. L&T backside. Release from packer, circulate w/ packer fluid, latch back on to packer. Notify NMOC and perform MIT per state representative's directive.

Spud Date:

11/24/1943

Rig Release Date:

02/13/1944

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samanntha Avarello TITLE Regulatory Technician DATE 09/22/2020

Type or print name Samanntha Avarello E-mail address: savarello@mspartner.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Kenny Fat TITLE C O A DATE 9-25-20  
Conditions of Approval (if any)

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart