

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. LC 057210 029410A 393-	
2. Name of Operator CONOCOPHILLIPS CO.		9. API Well No. 3D-025-37879	
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		10. Field and Pool, or Exploratory MALJAMAR; GRAYBURG SAN AN	
3b. Phone No. (include area code) (832)486-2326		11. Sec., T., R., M., or Blk, and Survey or Area H Sec: 29 Twn:17S Rng: 32E	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1880' FNL 95' FWL SENE At proposed prod. zone Unit H		12. County or Parish LEA	
14. Distance in miles and direction from nearest town or post office* Roswell Controlled Water Basin		13. State NEW MEXICO	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3960'	22. Approximate date work will start* 06/01/2006	23. Estimated duration	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operation certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Deborah Marberry</i>	Name (Printed/Typed) DEBORAH MARBERRY	Date 03/13/2006
Title REGULATORY ANALYST		
Approved by (Signature) <i>/s/ Russell E. Sorensen</i>	Name (Printed/Typed) /s/ Russell E. Sorensen	Date MAY 17 2006
Title ACTING FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

ConocoPhillips requests approval of a contingency string of casing. Historically in this area problems were sometimes encountered with a 7-7/8" hole. If this is the case in this well we are requesting the hole be opened to 11" and an additional 8-5/8", 32# J-55 ST&C string be ran and cemented to surface with a cement slurry comparable to the production cement.

Witness Surface Casing

Kz

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-37879	Pool Code 43329	Pool Name Maljamar Grayburg/San Andres
Property Code 31422	Property Name MCA UNIT	Well Number 393
OGRID No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3960'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	17 S	32 E		1880	NORTH	95	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

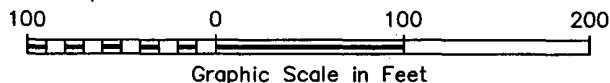
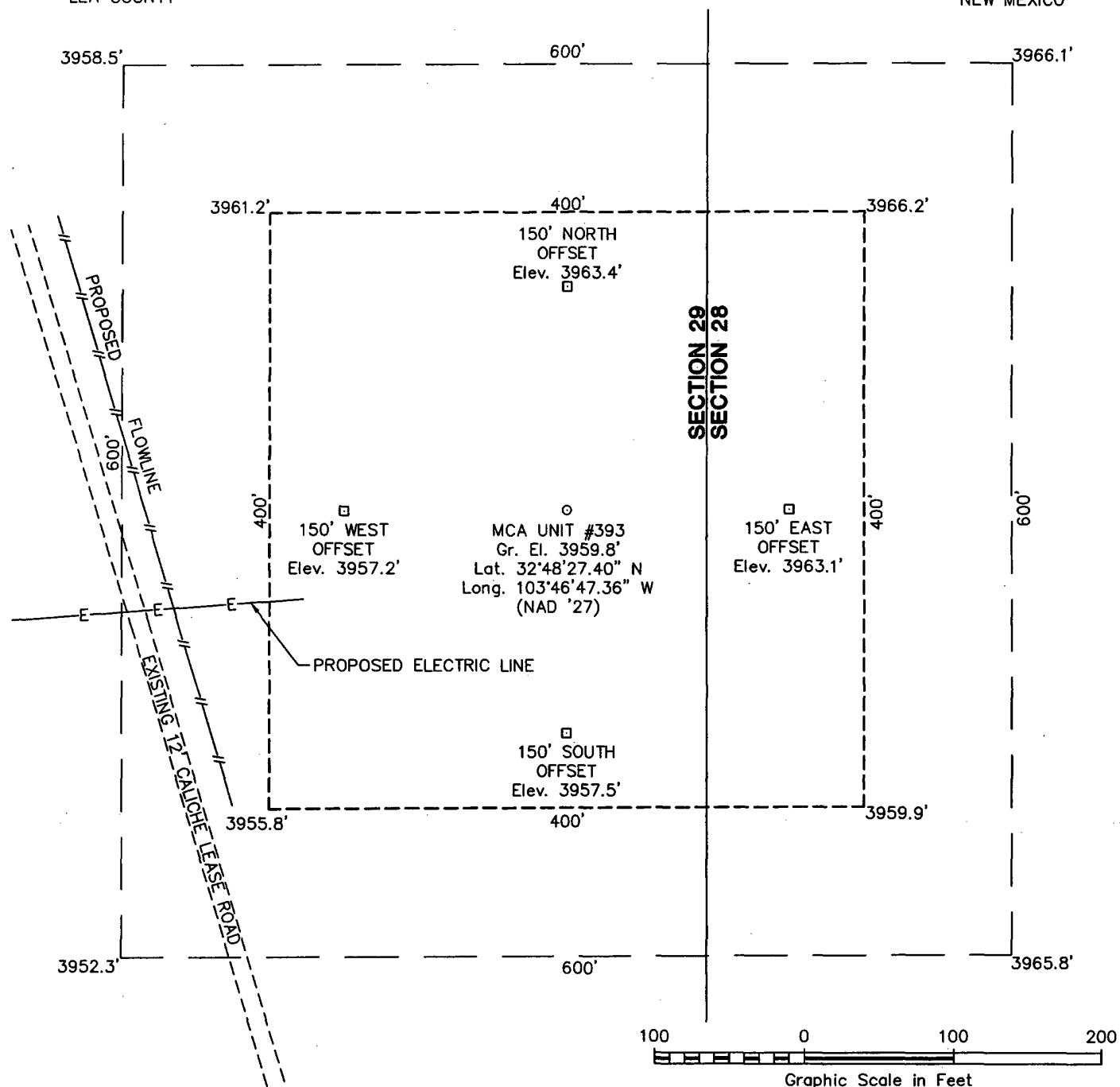
<p>NOTE:</p> <p>1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.</p>	<p>Plane Coordinate X = 670,065.8 Y = 657,965.3 95' 3955.8' 3959.9'</p>				<p>1880'</p>	
	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i> Signature Deborah Marberry Printed Name Regulatory Analyst Title 3/28/2006 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>January 16, 2006 Date Surveyed Signature & Seal of Professional Surveyor W.O. Num. 2005-1232 Certificate No. MACON McDONALD 12185</p>					

SECTION 29, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.

LEA COUNTY

NEW MEXICO

L-2005-1232-A



DRIVING DIRECTIONS

FROM THE INTERSECTION OF U.S. HIGHWAY 82 AND STATE HIGHWAY 33 IN MALJAMAR, NM GO SOUTH ON SAID STATE HIGHWAY 33, 4.1 MILES TO A LEASE ROAD ON THE RIGHT (WEST) SIDE OF SAID HIGHWAY, THEN GO WEST ALONG SAID LEASE ROAD 0.8 MILE TO A CURVE TO THE RIGHT (NORTH), THEN GO NORTH-NORTHWEST ALONG SAME LEASE ROAD, 0.8 MILE TO PROPOSED LOCATION.

CONOCOPHILLIPS

MCA UNIT #393

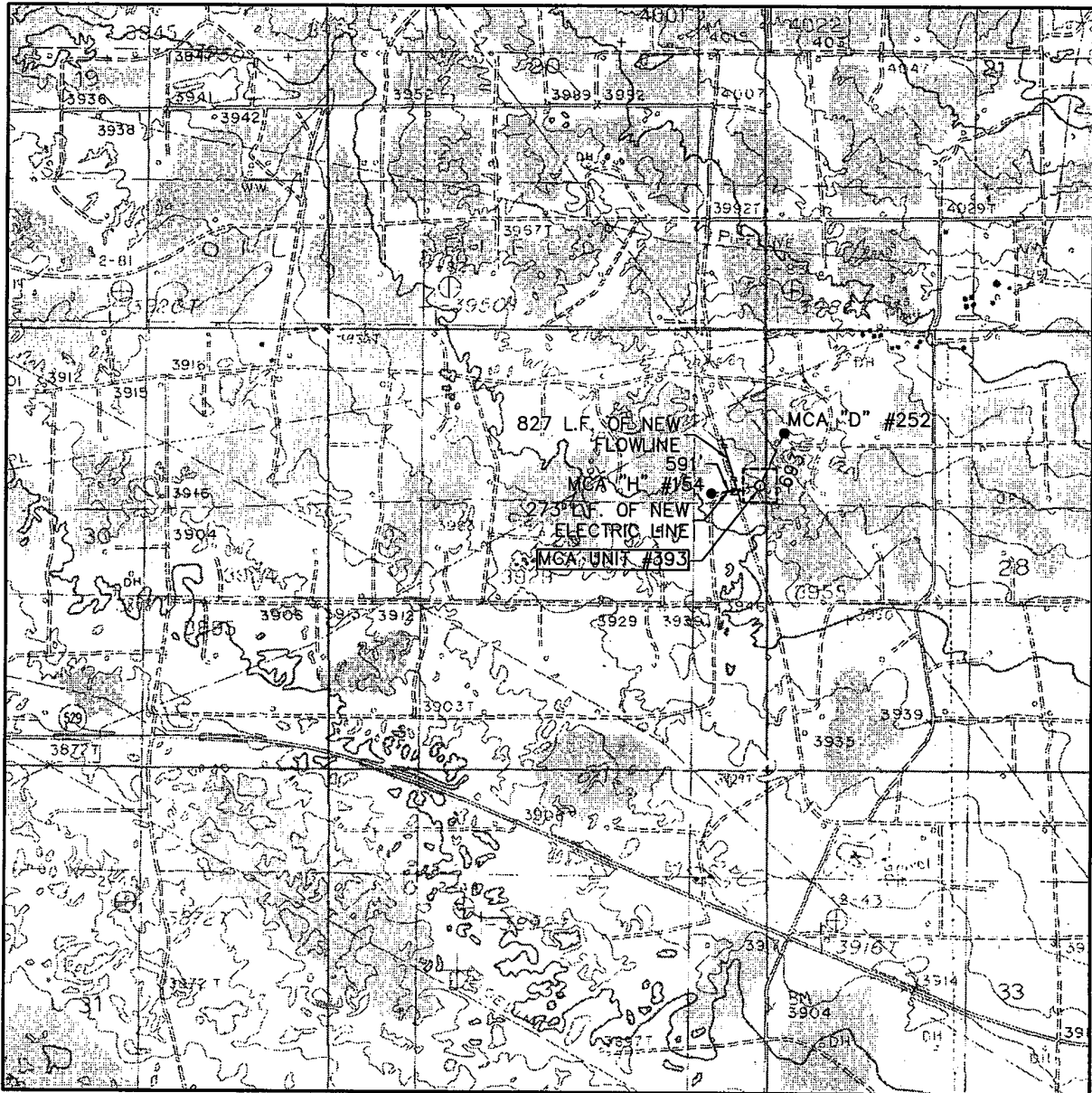
Located 1880' FNL & 95' FEL, Section 29
Township 17 South, Range 32 East, N.M.P.M.
Lea County, New Mexico

Drawn By: LVA	Date: January 23, 2006
Scale: 1"=100'	Field Book: 314 / 54-77, 332 / 1-15
Revision Date:	Quadrangle: Maljamar
W.O. No: 2005-1232	Dwg. No.: L-2005-1232-A

**WEST
COMPANY**
of Midland, Inc.

110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR - 10'

SEC. 29 TWP. 17-S RGE. 32-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1880' FNL & 95' FEL

ELEVATION 3960'

OPERATOR CONOCOPHILLIPS

LEASE MCA UNIT

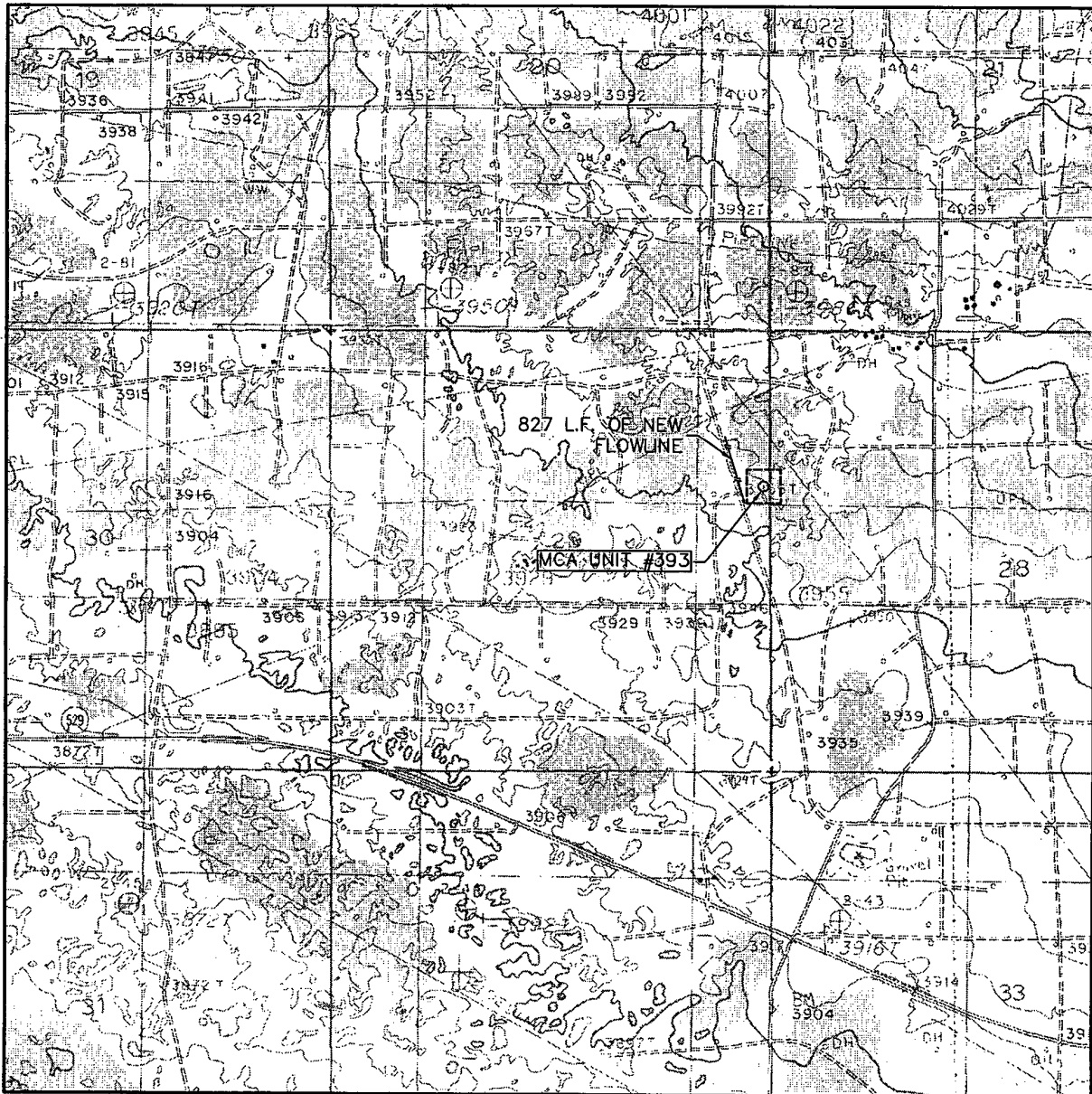
U.S.G.S. TOPOGRAPHIC MAP

MALJAMAR



110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
(432) 687-0865 - (432) 687-0868 FAX

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OPERATOR CONOCO PHILLIPS

LEASE MCA UNIT

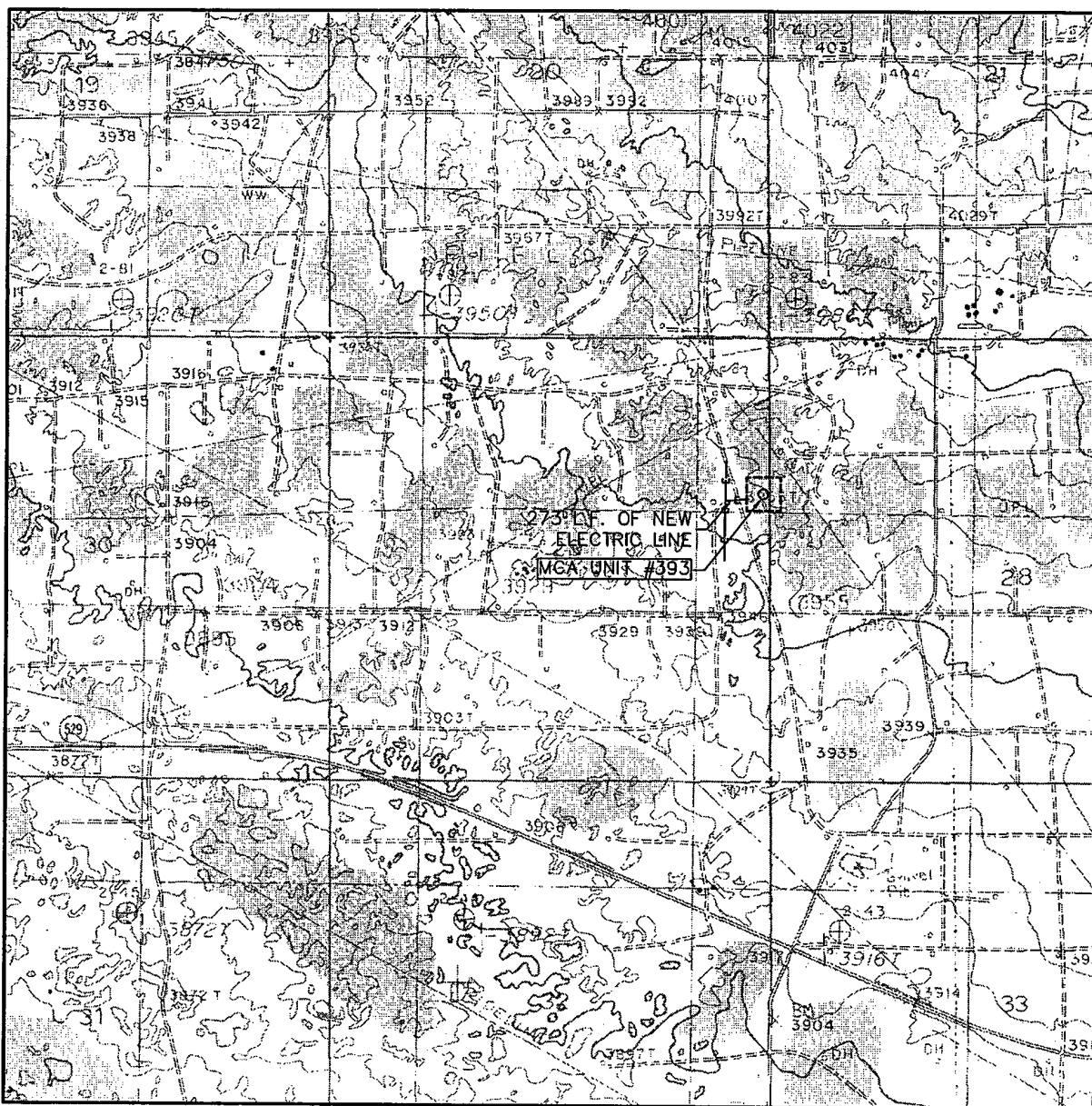
U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR



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OPERATOR CONOCOPHILLIPS

LEASE MCA UNIT

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR



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MIDLAND TEXAS, 79701
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MCA 393, 395, & 403 (Producers)
Schlumberger Cement Calculations

SURFACE CASING :

Drill Bit Diameter	17.5 "
Casing Outside Diameter	13.375 "
Casing Inside Diam.	12.615 "
Casing Weight	54.5 ppf
Casing Grade	J-55
Shoe Depth	850
Excess Lead Cement	100 %
Excess Tail Cement	100 %
Tail Cement Length	300'

SHOE 850 ', 13.375 ", 54.5 ppf, J-55 STC

PRODUCTION CASING :

Drill Bit Diameter	7.875 "
Casing Outside Diameter	5.5 "
Casing Inside Diam.	4.892 "
Casing Weight	17 ppf
Casing Grade	J-55
Top of Cement	0'
Shoe Depth	4200'
Excess Lead Cement	200 %
Excess Tail Cement	125 %
Tail Cement Length	1200'

SHOE 4200 ', 5.5 ", 17 ppf, J-55 LTC

MCA 393, 395, & 403 (Producers)			
Schlumberger Cement Calculations			
	Surf. Csg	Int. Csg	Prod. Csg
OD	13.375	8.625	5.5
ID	12.615	7.925	4.892
Depth	850	5100	4200
Hole Diam	17.5	12.25	7.875
% Excess Lead	100	100	200
% Excess Tail	100	0	125
Lead Yield	1.97	1.94	2.54
Tail Yield	1.73	0	1.36
Ft of Tail Slurry	300	0	1200
Top of Tail Slurry	550	5100	3000
Top of Lead Slurry	0	0	0
Mud Wt (ppg)	8.9	10.3	10.0
Mud Type	WBM	BRINE	BRINE

Surface Casing						
	Ft	Cap	XS Factor	bbls	cuft	sx
Lead Open Hole Annulus	550	0.12377	2	136.1	764.4	388.0
Lead Total				136.1	764.4	388.0
Tail Open Hole Annulus	300	0.12377	2	74.3	416.9	241.0
Tail Shoe Track Volume	45	0.154653	1	7.0	39.1	29.6
Tail Total				81.2	456.0	270.6

Production Casing						
	Ft	Cap	XS Factor	bbls	cuft	sx
Lead Open Hole Annulus	2150	0.03087	3	199.1	1117.9	440.1
Lead Cased Hole Annulus	850	0.125256	1	106.5	597.8	235.3
Lead Total				305.6	1715.7	675.5
Tail Open Hole Annulus	1200	0.03087	2.25	83.4	468.0	344.1
Tail Shoe Track Volume	45	0.023257	1	1.0	5.9	4.3
Tail Total				84.4	473.8	348.4

MCA 393, 395, & 403 (Producers)
Schlumberger Cement Calculations
Surface Casing

Lead Cement	
Cement Recipe	35.65 Poz. Class C Cement
	CemNET in first 100 bbls
	+ 5% Salt (bwow)
	+ 6% Bentonite Gel
	+ 2% Calcium Chloride
	+ 0.25 lb/sx Celloflake
Cement Volume	388 sx
Cement Yield	1.97 cuft/sx
Slurry Volume	764.4 cuft
	136.1 bbls
Cement Density	12.8 ppg
Water Required	10.54 gal/sx

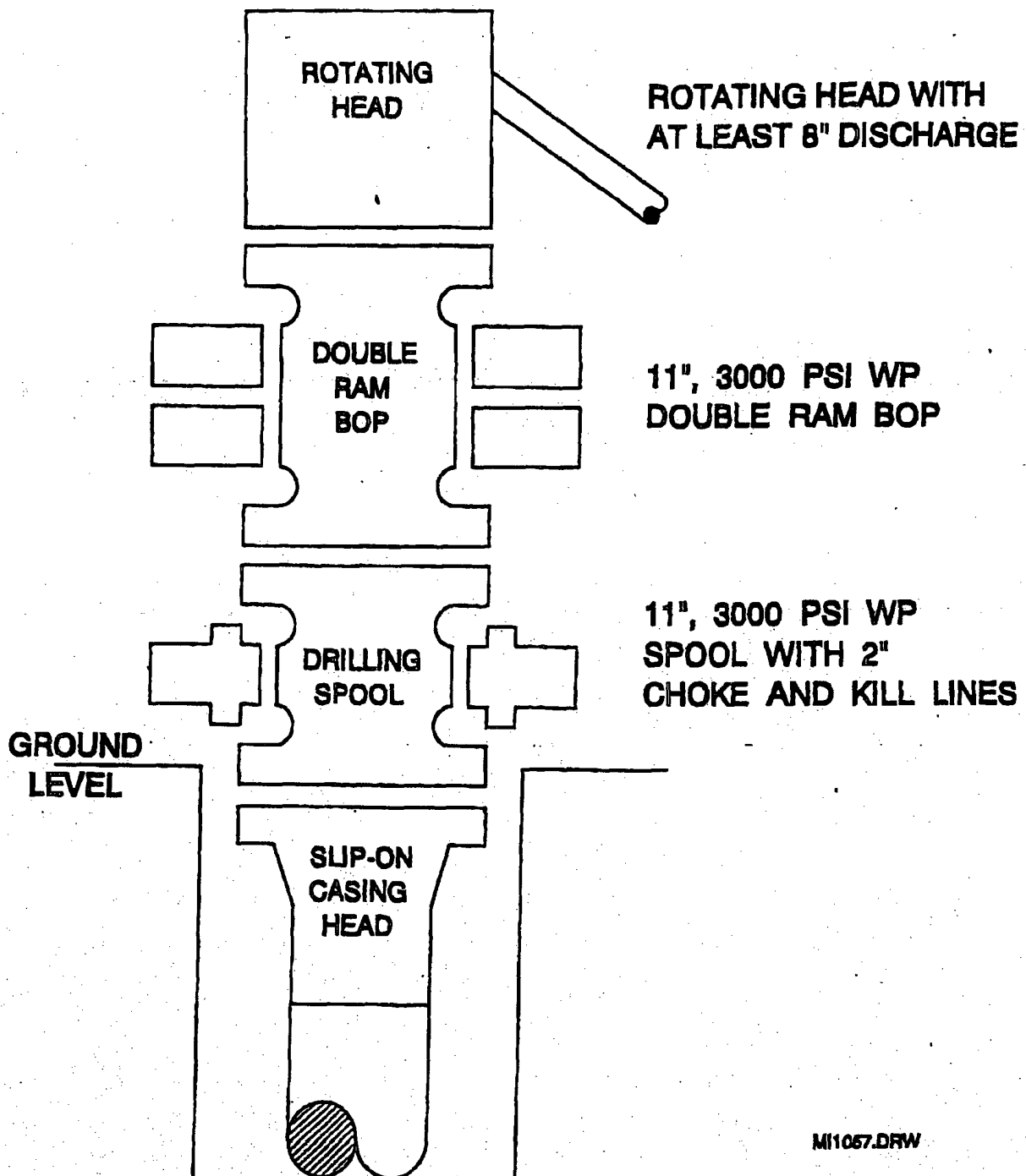
Tail Cement	
Cement Recipe	15.85 Poz. Class C Cement
	+ 2% Calcium Chloride
	+ 5% Salt (bwow)
	+ 3% Bentonite
	+ 0.25 lb/sx Celloflake
Cement Volume	271 sx
Cement Yield	1.73 cuft/sx
Slurry Volume	456.0 cuft
	81.2 bbls
Cement Density	13.5 ppg
Water Required	8.9 gal/sx

MCA 393, 395, & 403 (Producers)
Schlumberger Cement Calculations
Production Casing

Lead Cement	
Cement Recipe	50/50 Poz Class C
	CemNET in first 100 bbls
	+ 5% Salt (bwow)
	+ 10% Bentonite
	+ 0.3% Uniflac
	+ 0.2% TIC Dispersant
	+ 0.25 lb/sx Celloflake
Cement Quantity	675 sx
Cement Yield	2.54 cuft/sx
Cement Volume	764.4 cuft
	136.1 bbls
Cement Density	11.8 ppg
Water Required	14.71 gal/sx

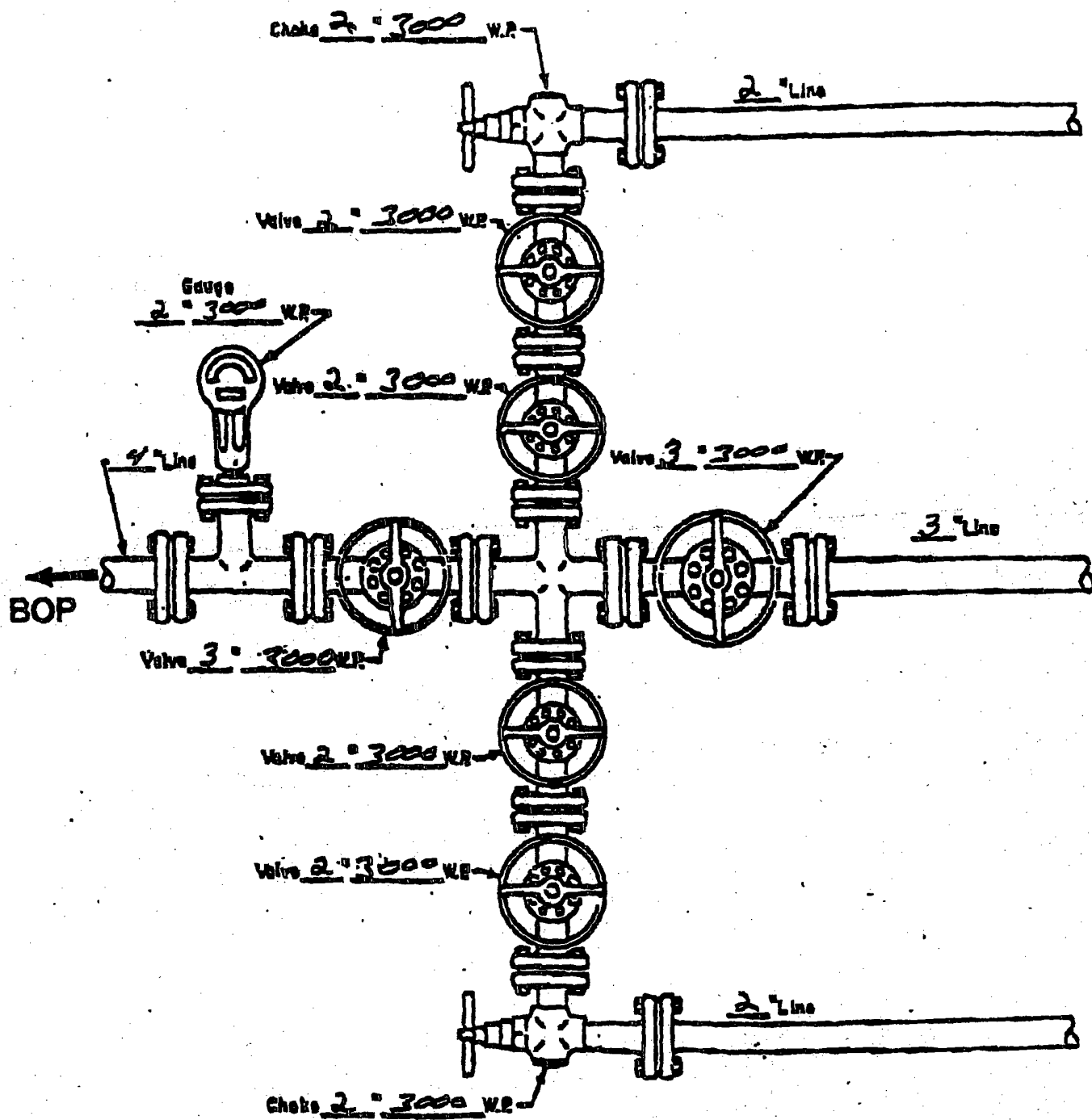
Tail Cement	
Cement Recipe	50/50 POZ Class H Cement
	+ 2% Bentonite
	+ 5% Salt (bwow)
	+ 0.4% Uniflac
	+ 0.4% TIC Dispersant
Cement Quantity	348 sx
Cement Yield	1.36 cuft/sx
Cement Volume	473.8 cuft
	84.4 bbls
Cement Density	14.2 ppg
Water Required	6.32 gal/sx

BOP SPECIFICATIONS



M11057.DRW

CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 #W.P.

- ☒ Manual
- ☐ Hydraulic

STANDARD RIG LAYOUT

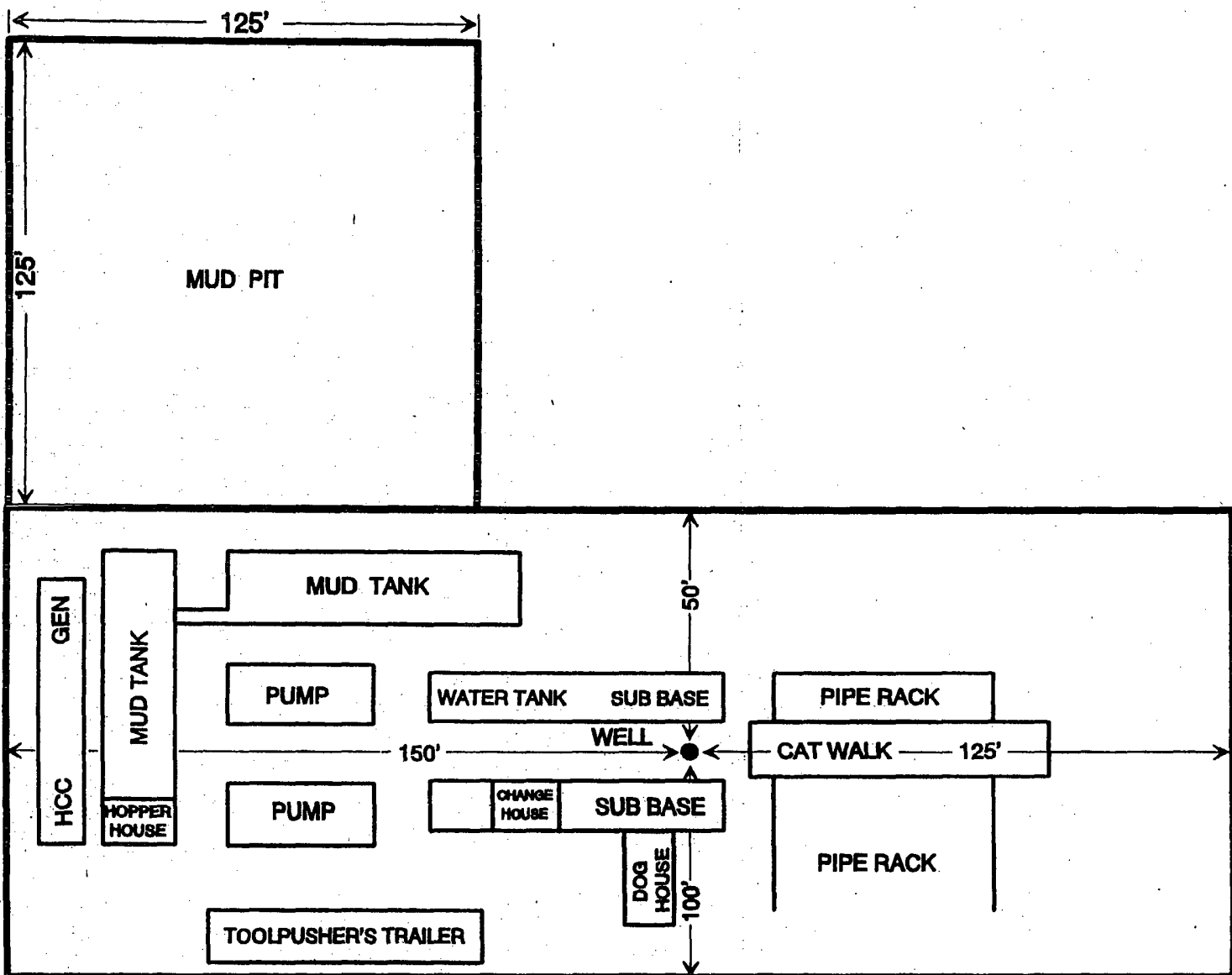
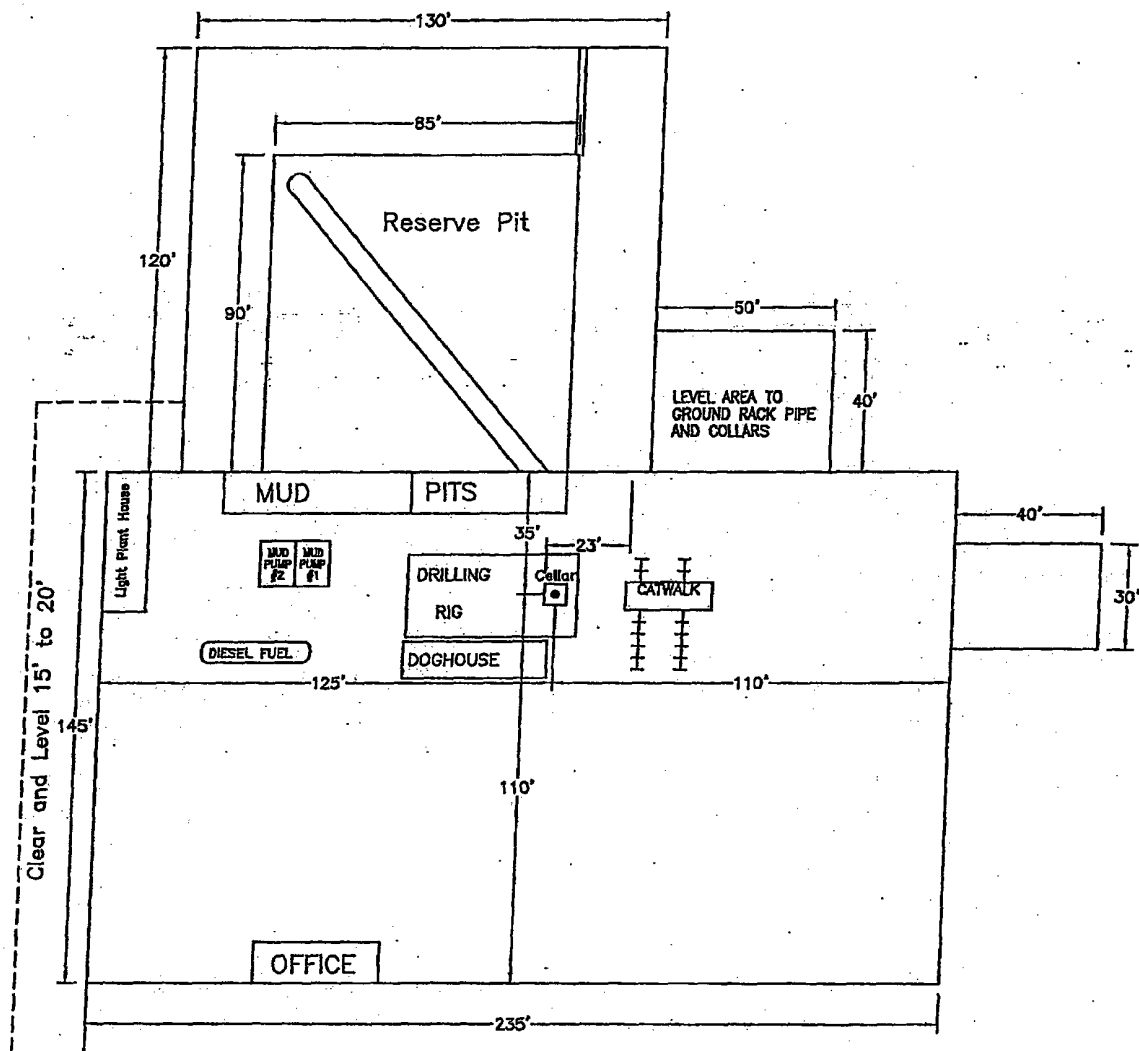


EXHIBIT C



H2S DRILLING OPERATIONS PLAN

ConocoPhillips, Inc. will comply with Onshore Order No. 2 and No. 6 for working in an H2S environment or a potential H2S environment.

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by ConocoPhillips will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions.
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system, especially where high tensile strength tubulars are to be used.
2. Corrective action and shutdown procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following minimum safety equipment will be on location:

- A. Wind direction indicators placed near rig floor/mud return lines and at points along the perimeter of the location to allow visibility of at least one indicator from any point on location.
- B. Automatic H2S detection alarm equipment (both audio and visual)
- C. Clearly visible warning signs. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the doghouse and at briefing areas on location.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

1. Pipe rams to accommodate all pipe sizes
2. Blind rams
3. Choke manifold
4. Closing Unit
5. Flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. ConocoPhillips will have either land-line, satellite phone, microwave phone, or mobile (cellular) telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Tests

Any planned drill stem test will be cancelled if H₂S is detected prior to such test. In the event that H₂S is detected during testing, the test will be terminated immediately.

SPECIAL DRILLING STIPULATIONS

THE FOLLOWING DATA IS REQUIRED ON THE WELL SIGN

Operator's Name: Conoco Phillips Company Well Name & #: MCA Unit # 393
Location: 1880' F N L & 95' F E L Sec. 29, T. 17 S., R. 32 E.
Lease: LC-029410A County: LEA State: New Mexico

The Special stipulations check marked below are applicable to the above described well and approval of this application to drill is conditioned upon compliance with such stipulations in addition to the General Requirements. The permittee should be familiar with the General Requirements, a copy of which is available from a Bureau of Land Management office. EACH PERMITTEE HAS THE RIGHT OF ADMINISTRATIVE APPEAL TO THESE STIPULATIONS PURSUANT TO TITLE 43 CRF 3165.3 AND 3165.4.

This permit is valid for a period of one year from the date of approval or until lease expiration or termination whichever is shorter.

I. SPECIAL ENVIRONMENT REQUIREMENTS

- ☒ Lesser Prairie Chicken (stips attached) ☐ Flood plain (stips attached)
☐ San Simon Swale (stips attached) ☐ Other

II. ON LEASE - SURFACE REQUIREMENTS PRIOR TO DRILLING

☒ The BLM will monitor construction of this drill site. Notify the ☒ Carlsbad Field Office at (505) 234-5972 ☐ Hobbs Office (505) 393-3612, at least 3 working days prior to commencing construction.

☒ Roads and the drill pad for this well must be surfaced with 6 inches of compacted caliche.

☐ All topsoil and vegetation encountered during the construction of the drill site area will be stockpiled and made available for resurfacing of the disturbed area after completion of the drilling operation. Topsoil on the subject location is approximately _____ inches in depth. Approximately _____ cubic yards of topsoil material will be stockpiled for reclamation.

☒ Other: Elongate pit V- Door South

III. WELL COMPLETION REQUIREMENTS

☐ A Communitization Agreement covering the acreage dedicated to the well must be filed for approval with the BLM. The effective date of the agreement must be prior to any sales.

☒ Surface Restoration: If the well is a producer, the reserve pit(s) will be backfilled when dry, and cut-and-fill slopes will be reduced to a slope of 3:1 or less. All areas of the pad not necessary for production must be re-contoured to resemble the original contours of the surrounding terrain, and topsoil must be re-distributed and re-seeded with a drill equipped with a depth indicator (set at depth of ½ inch) with the following seed mixture, in pounds of Pure Live Seed (PLS), per acre. Seeding should be done either late in the fall (September 15 - November 15, before freeze up, or early as possible the following spring to take advantage of available ground moisture. **See attached seed mixture.**

- ☐ A. Seed Mixture 1 (Loamy Sites)
Side Oats Grama (*Bouteloua curtipendula*) 5.0
Sand Dropseed (*Sporobolus cryptandrus*) 1.0

- ☐ B. Seed Mixture 2 (Sandy Sites)
Sand Dropseed (*Sporobolus crptandrus*) 1.0
Sand Lovegrass (*Eragostis trichodes*) 1.0
Plains Bristlegrass (*Setaria magrostachya*) 2.0

- ☐ C. Seed Mixture 3 (Shallow Sites)
Side oats Grama (*Boute curtipendula*) 1.0

- ☐ D. Seed Mixture 4 (Gypsum Sites)
Alkali Sacaton (*Sporobollud airoides*) 1.0
Four-Wing Saltbush (*Atriplex canescens*) 5.0

☒ OTHER Lesser Prairie Chicken Seed Mix

RESERVE PIT CONSTRUCTION STANDARDS

The reserve pit shall be constructed entirely in cut material and lined with 6-mil plastic. Mineral material extracted from within the boundary of the APD during construction of the well pad and reserve pits and be used for the construction of this well pad and its immediate access road only, as long as that portion of the access road it is use on remains on-lease. Removal of any additional material from this location for construction or improvement of other well pads and other access or lease roads must first be purchased from BLM.

Reclamation: Reclamation of this type of deep pit will consist of pushing the pit walls into the pit when sufficiently dry to support track equipment. The pit liner is NOT TO BE RUPTURED to facilitate drying; a ten month period after completion of the well is allowed for drying of the pit contents.

The pit area must be contoured to the natural terrain with all contaminated drilling mud buried with at least 3 feet of clean soil. The reclaimed area will then be seeded as specified in this permit.

OPTIONAL PIT CONSTRUCTION STANDARDS

The reserve pit may be constructed in predominantly fill material if:

- (1) Lined as specified above and
- (2) A temporary or emergency pit may be constructed immediately adjacent to the reserve pit as long as the pit remains within the APD boundary. Mineral material removed from this pit may be used for the construction of this well pad only and its immediate access road, as long as that portion of the access road the material is used on remains on-lease. Removal of any material from the APD boundary for use on other well locations or roads must first be purchased from BLM.

Reclamation of the reserve pit consists of bulldozing all reserve pit contents and contaminants into the borrow pit and covering with a minimum of 3 feet of clean soil material. The entire area must be re-contoured, all trash removed, and reseeded as specified in this permit.

CULTURAL

Whether or not an archaeological survey has been completed and notwithstanding that operations are being conducted as approved, the lessee/operator/grantee shall notify the BLM immediately if previously unidentified cultural resources are observed during surface disturbing operations. From the time of the observation, the lessee/operator/grantee shall avoid operations that will result in disturbance to these cultural resources until directed to process by BLM.

TRASH PIT STIPS

All trash, junk, and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: CONOCOPHILLIPS CO. Telephone: (832)486-2326 e-mail address: deborah.marberry@conocophillips.com		
Address: P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		
Facility or well name: MCA Unit # 393 API # 30-025-37879 U/L or Qtr/Qtr: 84 Sec: 28 T17S R32E		
County: LEA Latitude 674,026.2 Longitude 657,315.6 NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/> Surface Owner Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 12 mil Clay <input type="checkbox"/> Pit Volume bbl	Below-grade tank Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 100'	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) 71000	Yes	(20 points)
	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) 71000	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
Ranking Score (Total Points)		

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 03/28/2006

Printed Name/Title: DEBORAH MARBERRY REGULATORY ANALYST

Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title:

PAUL F. KAUTZ
PETROLEUM ENGINEER

Signature:

Date:

MAY 22 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 5/22/2006 9:24 AM

All but Apache are okay.

From: Mull, Donna, EMNRD
Sent: Monday, May 22, 2006 8:27 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Cimarex Energy Co of Colorado (162683)
ConocoPhillips Co (217817)
Fasken Oil & Ranch LTD (151416)
Range Operating New Mexico Inc (227588)
Apache Corp (873)
Nadel and Gussman Permian LLC (155615)

I have checked each operator for Inactive wells.

Please let me know. Thanks and have a nice day. Donna