

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-37696
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name William Turner
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 10
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	9. Pool name or Wildcat Penrose Skelly Grayburg (50350)

4. Well Location  
 Unit Letter I : 1783' Feet From The South Line and 895' Feet From The East Line  
 Section 29 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 03/21/2006	11. Date T.D. Reached 03/28/2006	12. Date Compl. (Ready to Prod.) 04/12/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3472' GR	14. Elev. Casinghead
15. Total Depth 4333'	16. Plug Back T.D. 4277'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3752' to 3891' Grayburg

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
Dual Laterolog, Spectral Density, Radial Analysis

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	432'	12 1/4"	280 sks	
5 1/2"	15.5#	4323'	7 7/8"	750 sk lead 300 sk tail	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3981'	TAC @ 3642

26. Perforation record (interval, size, and number) 3752-3757, 3788-3793, 3833-3838, 3866-3871, 3886-3891 0.380 diameter 50 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3752-3891	420 gals 10% MSA acid
	3752-3891	4197 gals 7 1/2% HCL acid
	3752-3891	1497 frac gel w/ 155,660 lbs sand

28. PRODUCTION

Date First Production 04/13/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
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Date of Test 04/16/2006	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 150	Water - Bbl. 463	Gas - Oil Ratio 6000
Flow Tubing Press. 85	Casing Pressure 48	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 150	Water - Bbl. 463	Oil Gravity - API (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Kevin Silco

30. List Attachments  
Logs, Inclination Report, Wellbore diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Reg. Compliance Rep Date 05/11/2006

E-mail address cekendrix@marathonoil.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2568	T. Miss	T. Cliff House
T. 7 Rivers	2817	T. Devonian	T. Menefee
T. Queen	3365	T. Silurian	T. Point Lookout
T. Grayburg	3540	T. Montoya	T. Mancos
T. San Andres	3956	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

### OIL OR GAS SANDS OR ZONES

No. 1, from ----- to -----                      No. 3, from ----- to -----  
 No. 2, from ----- to -----                      No. 4, from ----- to -----

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----  
 No. 2, from ----- to ----- feet -----  
 No. 3, from ----- to ----- feet -----

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

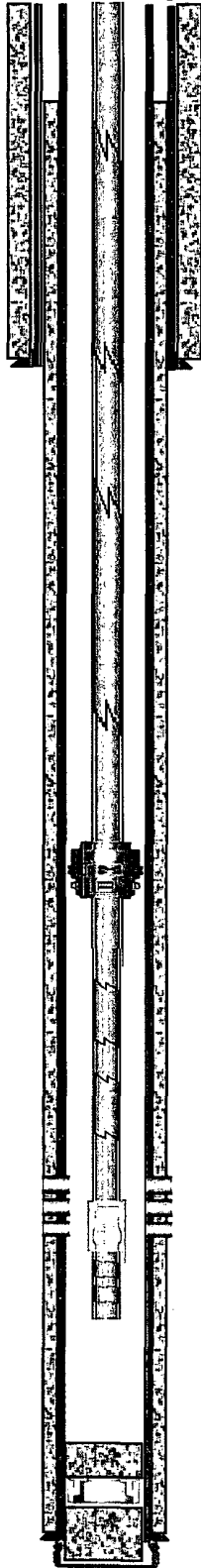


# William Turner No. 10 New Well Completion

Marathon Oil Company  
William Turner No. 10  
UL"1", Sec 29, T-21-S, R-37-E  
11-May-06

Well Spud on 03/21/2006  
GL 3472'

Cement on production casing @ 90' f/ surface



Surface Casing  
8 5/8" 24# J-55 set @ 432' w/ 280 sks cmt.  
Cmt to surface



Tubing Anchor @ 3642'

Penrose Skelly Grayburg Perfs @ 3752'-3891'

Seating Nipple @ 3919'

Bottom tubing @ 3981'

PBTD 4277'

Production Casing  
5 1/2" 17# K-55 Set @ 4323' Cmtd w/ 1050 sks

TD @ 4333'

Well Name & Number:	William Turner No.10		Lease	WM Turner	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3752'- 3891'		(TVD)	4333'	
Date Completed:	04/12/06				RKB:
Prepared By:	Charles Kendrix		Last Revision Date:	05/11/06	