Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-37918

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Monument <35738>

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator Monument Disposal Inc. <242044>

8. Well No. 1

3. Address of Operator 1314 Brittany Hobbs N.M

9. Pool name or Wildcat SWD; San Andres

4. Well Location

Unit Letter H : ~~2582~~ 2587 feet from the N line and 809 feet from the E line

Section 35 Township 19S Range 36E NMPM ~~E~~ County Lea

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: SWD ☒	

RECEIVED FEB 2006 OCD Hobbs

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well was previously permitted by the Environmental Department of the State of N.M. all logs + completion on file w/ ED

Attached is Chronological report of well and plat

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W Seay TITLE Agent DATE 2/28/06

Type or print name Eddie W Seay seay04@leaco.net Telephone No. 392-2236

(This space for State use)

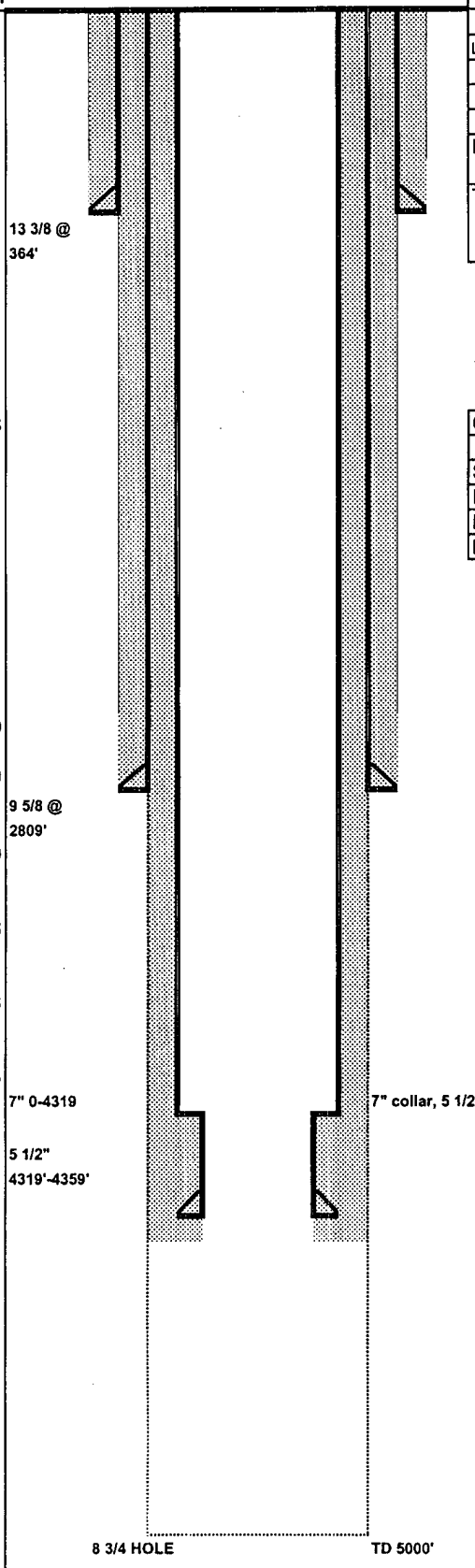
APPPROVED BY _____ TITLE PETROLEUM ENGINEER DATE JUN 07 2006

Conditions of approval, if any:

PRESENT WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC

FORM	DEPTH
Rustler	1093
Tansill	2450
Yates	2500
7 Rivers	2750
Queen	3258
Grayburg	3628
San Andres	4028
Estimated top Glorieta	5500



APINUM:	30-025-				
OPERATOR:	MONUMENT DISPOSAL INC				
LEASENAME:	MONUMENT DISPOSAL			WELL NO	1
LOCATION:	UL: H	SEC: 35	TWN: 19S	RNG:	36E
	2582 FNL		809 FEL		
TD	4240 PBD	KB	3651	DF	
		GL	3641		
POOL	SI DISPOSAL		PERFS		
			OPEN HOLE	4351-5000	

TEST (SHOW DATE)

OIL	GAS	WATER
OIL	GAS	WATER

CASING RECORD

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13 3/8	364	350 sxs		CIRC
INTER	9 5/8	2809	2200 sxs	12 1/4	CIRC 400
PROD.	7	0-4319		8 3/4	
PROD.	5 1/2*	4319-4359	na		CIRC 200

* 5 1/2 Hastelloy C-276 liner

PREPARED BY:	UPDATED

IV. CHRONOLOGICAL REPORT OF DAILY ACTIVITY

CILMAX CHEMICAL WASTEWATER DISPOSAL WELL

MONDAY 15 APRIL 1985 (T.D. 367')

Prepared location and rig moved in over the weekend. Cactus Drilling Companry Rig No. 63. Rigged up. 40' of conductor hole with Rat and Mouse hole was dug prior to moving in. Spudded at 4:00 p.m. Drilled to 367 in 5 1/4 hours. Circulated and drop survey. Trip out.

KB to ground level 10'.

Mud weight 8.9 ppg, viscosity 34.

Survey 1/2 at 367'

Bit No. 1, Reed Y-11, Retip with 3 12/32 jets. 90 RPM, 35,000 #/bit weight.

Pump 5" x 16" - 64 SPM - 700 psi - 256 GPM - A.V. 25.

TUESDAY 16 APRIL 1985 (T.D. 367')

Ran 13 3/8" casing to 312' and casing stopped solid. Lay down casing. Ran bit and reamed 310 to T.D. Reran 13 3/8" casing. Cement 13 3/8" casing at 364' with 350 sacks of Class "C" containing 2% calcium chloride and 1/4#/sack of Flocele. Circulated good. Cement returns of 65 sacks to surface. W.O.C. Cut off casing. Welded Bell nipple. Installed 13 5/8" 900 flange. Nipple up 13 5/8" double BOP series 900.

Casing Detail:	9 jts. 13 3/8". 54.5* - J-55 ST & C casing		365.45
	1 jts. 13 3/8" float shoe		2.10
Note: Baffle float valve at 323		Total string	367.55
		Landed depth	364.00
Centralizers at 323 and 282		Above K.B.	3.55

WEDNESDAY 17 APRIL 1985 (T.D. 894')

Finish nippling up Schaffer 12" - 900 double BOP and choke manifold. Tested casing to 1,000 psi for one hour. No loss. Ran 12 1/4" bit drilled. Ran survey at 894'. Replace rotary chain.

Bit No. 2, 12 1/4", Reed Y-11J, Rerun, Jets 11-11-10, 477' - 10 hours. 90 RPM 30,000#, pump 220 GPM at 900 psi. Mud 9.2 33. Survey 1/2 at 894.

THURSDAY 18 APRIL 1985 (T.D. 1,725')

Drilling to 1,075' with Bit No. 2. Survey and trip. Drilling 1,725 with Bit No. 3 in 13 1/2 hours. Survey.

Received 67 joints of 9 5/8" 36#, J-55, ST & C casing. Mud weight 10.2 ppg, viscosity 33. Survey 3/4 at 1,025', 3/4 at 1,563'.

Bit No. 2, Reed Y-11J, Jet 11, 11, 11. 367 to 1,075 - 708' in 16 1/2 and 42.9'/hr.

Rotary 800-100, bit wt. 30-40, pump 1,000 psi 285 GPM, AV 54.

Bit No. 3, Reed 5-13J, Jet 11,11,11, 450' in 13 1/2 hours.

Rotary 70-80, bit weight 30-35, pump 1,000 psi, 285 GPM.

BHA 10-7" DC and 10-6 1/2" DC.

FRIDAY 19 APRIL 1985 (T.D. 2,450')

Drilling 1,075' to 2,450' with Bit No. 3 in 17 hours. Surveys and trip.

Surveys. 1° at 2,064, 1 1/4° at 2,450.

Mud wt. 10.2, viscosity 32.

Bit No. 3, Reed S13J - 3-11 jet, Serial No. NX0595.

1,075 - 2,450, 1,375 - 30 12/ hrs., 45 ft./hr.

T488.

Rotary 70-90, bit wt. 35-40,000, pump 1,200 psi @ 255 GPM.

A.V. 54.

SATURDAY 20 APRIL 1985 (T.D. 2,550')

Drilling with Bit No. 4 (10 1/2 hours). Repack swivel. Twisted off while drilling at 2,550. Trip out. Left 12 drill collar. Ran overshot and recovered fish. Lay down two drill collars.

Mud wt. 10.2, viscosity 32.

Bit No. 4, Smith FDT 3-11, Retip. Drill 2,450-2,550.

100' in 10 1/4 hours, 9.7 ft./hr.

Rotary 90 RPM, Bit wt. 40,000, pump 1,350 at 250 GPM.

SUNDAY 21 APRIL 1985 (T.D. 2,810')

Finish trip in hole. Drill 2,550 to 2,810, 260' - 18 1/2 hours. 1 1/2 circulate for log. Raise viscosity to 34. Mixed 50 sack salt gel sweep.

Company time 1 1/2 hours.

Mud wt., 10.2 viscosity 34, Cl 185,000 ppm.

Bit No. 5, Smith F-2, Rerun 2,550 to 2,810.

260' in 18 1/2 hours, 14 ft./hr., Jet 3-11.

Rotary 80 RPM, wt. on bit 45,000, pump 1,350 psi at 250 GPM.

MONDAY 22 APRIL 1985 (T.D. 2,810')

Survey and trip out for log. Run Welex dual guard - Micro guard with gammaray and caliper from 2,809 to 360. Ran compensated density. Ran seismogram (bond) 407 to 0. Logging time - 11 1/2 hours. Survey and trip -2 3/4 hours. Run 67 joints of 9 5/8 36 #J-55, ST & C casing to 2,809'. Cemented 9 5/8 casing with 2,050 sx. Howco Lite cement containing 15# salt, 1/4# flocele, and 5# gilsonite/sack. Tail in with 150 sacks of Class "C" plus 2% calcium chloride. Full returns throughout. Used 35% XS over log

caliper. Circulated estimated 400 SX. P.D. at 7:45 p.m. Survey 1 3/4" at 2,810'. See casing detail. Cemented 9 5/8" x 13 3/8 " annulus hrough 1" at 80' with 50 sacks Class "C" + 2% calcium chloride.

9 5/8" Casing Detail:

67 jts. - 9 5/8", 36#, J-55, Steel C casing	2,809.90
1 - 9 5/8" Howco Float Shoe	2,10
	2,812.00
Up above KB	3.00
Landed depth	2,809.0'
Float value at	2,766.0'

TUESDAY 23 APRIL 1985 (T.D. 2,810')

Wait on cement. Cut off 13 3/8" casing. Cut off 9 5/8" casing and welded Bell nipple. Nippled up 10 x 12 DSA on10" flange. Reinstalled 12 - BOP. Tested casing and BOP to 1,000 psi for one hour with no loss. Trip in hole. Drilled shoe joint.

WEDNESDAY 24 APRIL 1985 (T.D. 3,446')

Drilled cement and plug in two hours. Drilled 2,810 to 3,446. Ran survey.

Mud 9.8, viscosity 30.

Survey. 1 1/2° at 3,287.

Bit No. 6, 8 3/4" Reed HP53-J, Serial No. N724670.

Made 636' in 21 1/2 hours.

Rotary 70 RPM, bit wt. 35-40,000#, pump press 1,300, Jts. 3-11, 250 GPM.

THURSDAY 25 APRIL 1985 (T.D. 4,076')

Drilled 3,446 to 4,076. Ran survey and repaired chain.

Mud wt. 9.6, viscosity 30.

Survey. 1 1/2° at 3,760.

Bit No. 6, made 1,266 in approximately 42 hours.

70 RPM, 35-40,000#bit wt., pump press 1,300 - 250 GPM.

FRIDAY 26 APRIL 1985 (T.D. 4,186')

Drilled to 4,170. Increase viscosity to 33 and lowered water loss to 15cc. Circulate. Ran International Diamond core bit, 8 23/32", on 30' foot core barrel. Cored 4,170 to 4,186. 16' in 4 1/2 hours. Recovered 100%. See Core Lab report Core No. 1.

Survey. 1 1/4° at 4,140.

Mud wt. 9.0, viscosity 34, water loss 13.0.

Bit No. 6, Reed FP53J, 2,810 to 4,170, 1,360 - 45 3/4 hours. 17 broken buttons.

70 RPM, 40,000#, 1,300 psi at 250 GPM.

SATURDAY 27 APRIL 1985 (T.D. 4,498')

Finish lay down core and trip in hole. Drilled to 4,498.

Bit No. 3, International Diamond 8 23/32, 4,170 - 86 - 16' - 4 1/2 hours. Rotary 60 RPM, bit wt. 20,000#, 600 psi at 250 GPM.

Bit No. 8, Reed HPSM, 4,186-4,498, 312 - 19 1/4 hours. 65 RPM, bit wt. 40-45,000#, 1,300 psi at 250 jts. 3-11.

SUNDAY 28 APRIL (T.D. 4,688')

Drilled to 4,677. Circulated out. Raised viscosity to 33. Trip out. Ran core barrel. Cored 4,677 to 4,688. 11' in 4 1/4 hours.

Survey. 1° at 4,638.

Mud wt. 8.9, viscosity 32.

Bit No. 8, 4,286-4,677 - 491 in 29 1/4 hours.

Bit No. 7, 4,186, 11' in 4 1/4 hours.

MONDAY 29 APRIL 1985 (T.D. 4,820')

Finish cutting core No. 2, 4,677-4,707. Trip out. 100% recovery. Layed down "washed out" drill collar. Trip in hole. Drill.

Mud wt. 9.2, viscosity 32.

Bit No. 7, Core No. 2, International Diamond 4,677 to 4,707, 30' in 11 hours.

60 RPM, 20,000#, 600 psi at 250 GPM.

Bit No. 8, Reed HPSM, 604' in 35 1/4 hours.

TUESDAY 30 APRIL 1985 (T.D. 5,000')

Drilled to T.D. at 7:15 a.m. Circulated 1 1/2 hours for log. Lay down drill pipe and collars. Ran Welex Dual guard and Micro guard with TXO and dual spaced neutron compensated density from 4,996 to 2,808. Ran Micro seismograph bond log from 2,808 to surface.

WEDNESDAY 1 MAY 1985 (T.D. 5,000')

Finish logging. Ran tubing with tooth type shoe on collar. Tagged T.D. at 5,000'. Spotted 200 SX of 12-20 mesh sand with Howco truck and blender. Sand mixed with 150 barrels of fresh water. Let set four hours and tagged at 4,820. Spotted 200 SX at 4,650. Pulled into casing. Ran wire line. Tagged at 4,700 after four hours and 4,348 after six hours. Ran tubing to 4,340'.

THURSDAY 2 MAY 1985

Circulated out at 4,340 and pulled out of hole. Ran Welex glass bottom bailer to 4,348. Dumped five sacks of calseal in two runs. Fill up to 4,340. Ran 7" and 5 1/2" casing to 4,330'. See casing detail. Washed down with casing 4,330 to 4,353. Ran 2 7/8" innerstring to 4,279. Rigged up stripper head. Tested. Change flange and nipple. Set into innerstring baffle collar. Circulated 100%. Cemented casing as shown in casing detail. Full returns while cementing. Circulated 200 SX of excess lite at cement. Plug down at 8:30 p.m. Trip out laying down tubing.

7" Casing Detail

105 jt. 7" 20# J-55 LT & C	4,122.34
4 jts. 7" 23# J-55 LT & C	157.80
1 7" Howco innerstring baffle collar with insert float	1.25
1 jt. 7" 23# J-55 LT & C	29.40
1 7" collar, 7 x 5 1/2 swage, 5 1/2 collar	1.95
1 5 1/2" 0.250" wall Hastelloy tube (4.812 I.D. drift)	29.40
1 5 1/2" collar and all thread nipple carbon steel	.80
1 5 1/2" float shoe, carbon steel	1.75
Total String	4,354.43
Up above K.B.	3.48
Landed depth	4,351.00

5 1/2 Hastelloy C-276 liner from 4,319 to 4,349

7" Cementing Detail

Circulating through 7" washed out calseal and washed pipe to 4,353. Ran 2 7/8" EUC tubing. String and stabbed into baffle collar. Circulated with 100% return mixed 750 sacks of Howco lite

water 12.7 #/gal. (Returns to surface). Followed by 100 sacks of Class "C" cement (14.8#/gal.) and tailed in with 840 gallons of Howco Epseal 12.5#/gal. Full returns throughout. Calculated top of Epseal at 4,140 with 35% excess over caliper.

FRIDAY 3 MAY 1985

Finish laying down tubing at 1:30 a.m. Company time 2 1/2 hours. Cut off 7-8 a.m. Release rig at 1:30 a.m.

Rig down rig and set out to edge of location.

SATURDAY 4 MAY 1985 (T.D. 5,000')

Moved in DA & S workover unit and rigged up same. Rigged up Homco reverse unit and pump. Picked up 6 1/4" bit with 6 - 3 1/2" drill collars. Picked up 2 7/8 tubing. Ran bit to 4,110.

SUNDAY 5 MAY 1985

Tested casing to 1,000 psi. No loss in 30 minutes. Drilled baffle collar at 4,276. Drill Epseal to 4,316 top of 5 1/2" joint. Trip and pick up 4 3/4" bit. Drilled 4,316 to 4,340 by reverse circulation. Circulated clean.

MONDAY 6 MAY 1985

Rigged up West Engineering pressure recorder. Tested casing from surface to 4,340 with 1,150 psi. Lost five psi in one hour. Drilled Epseal to shoe at 4,351. Washed out sand from 4,351 to 5,000'. No lost circulation.

TUESDAY 7 MAY 1985

Ran bit to total depth. No fill. Layed down drill collars. Ran Welex bond log from 4,350 to surface. Log indicates adequate

bonding in the confining area. Ran 5 1/2" casing scraper and scraped 5 1/2" liner 4,316 to 4,350 (5 times). Ran 7" Guiberson Packer and set at 4,247'.

WEDNESDAY 8 MAY 1985

Rigged up Ellithorpe 1" coil tubing unit and Howco nitrogen. Ran tubing to 4,994. jetting with 400 scfm (minimum rate on unit). Jetted on bottom for seven hours. Making estimated 3 BPH of formation fluid. Caught 12 gallons of samples. Pulled tubing and shut well in.

THURSDAY 9 MAY 1985

Ran swab to 4,200'. Tubing dry. Loaded hole with fresh water. Indicated fluid entry of 3 BPH over night. Performed injection test with rig pump. 100 GPM at 1,250 psi. Trip out.

Received 155 joints of TFP 2,100-L tubing.

FRIDAY 10 MAY 1985

Ran 24 joints tailpipe - 760' of 2 7/8 tubing below packer. Ran tubing to 4,995. Spotted 2,500 gallons of 15% HCl acid in open hole 4,995 to 4,450'. Pulled tubing to 4,400 with packer at 3,640. Pressured up and packer failed. Trip out and change packers. Reran to 3,640 with packer and tail pipe to 4,400. Treated with 10,000 gallons of 15% HCl in 5 stages using rock salt for blocking agent (3,250# total). Average treating 3,200 psi at 10 BPM ISI 1,000 psi. 15 minutes 910 psi. Injection rate on flush 4.2 BPM at 1,340 psi and 10 BPM at 3,310 psi. Shut well at 3:15 p.m.

SATURDAY 11 MAY 1985

Rigged up West Engineer gage and flowmeter with Homco pump.

Step Rate Test No. 1

Step	Time	T.P	Rate	Cum. Gallons	Shut in Time	psi
1	9:00-9:30	1,149	89			
2	9:45	1,188	100		616	1,124
3	10:00	1,229	118		626	1,104
4	10:15	1,306	140		636	1,085
5	10:30	1,386	162		646	1,070
6	10:45	1,465	181		656	1,053
7	11:00	1,542	200		706	1,037
8	11:15	1,619	215	19,423	716	1,018
Extended Test: 1,120-1,815		1,433	160	87,540		

SUNDAY 12 MAY 1985

Shut down for Mother's Day.

MONDAY 13 MAY 1985

Ran sinker bar to (fluid at 200) total depth at 5,000'. Ran tubing to 4,995. Reversed out open hole. Recovered gritty water. Washed formation with 2,500 gallons of 28% HCl. Let set 30 minutes. Reversed acid until tubing was full, then pumped back down. Let set 15 minutes. Reversed out 200 gallons of acid. Appeared to be hot acid. Pumped acid into open hole. Pulled tubing to 4,400'. Shut in for the night.

TUESDAY 14 MAY 1985

Ran swab and found fluid at 500'. Swabbed to S.N. at 3,640. Recovering acid water. Swabbed six hours from 3,640 with fluid level at 2,700'. Fluid level then dropped to 3,300 last hour. Recovered est. 60B fluid. Water is acidic. Fine solid increase from trace to 5% in last 2 samples.

WEDNESDAY 15 MAY 1985

Ran swab and found fluid level at 2,000'. Swabbed from 3,700 and recovered spend acid. Pulled swab line apart on second run. Ran tubing to 5,000 and reversed out. Pulled out of hole to swab. Reran packer to 3,640 with tailpipe to 4,400. Rig up West Engineering for Test Step No. 2.

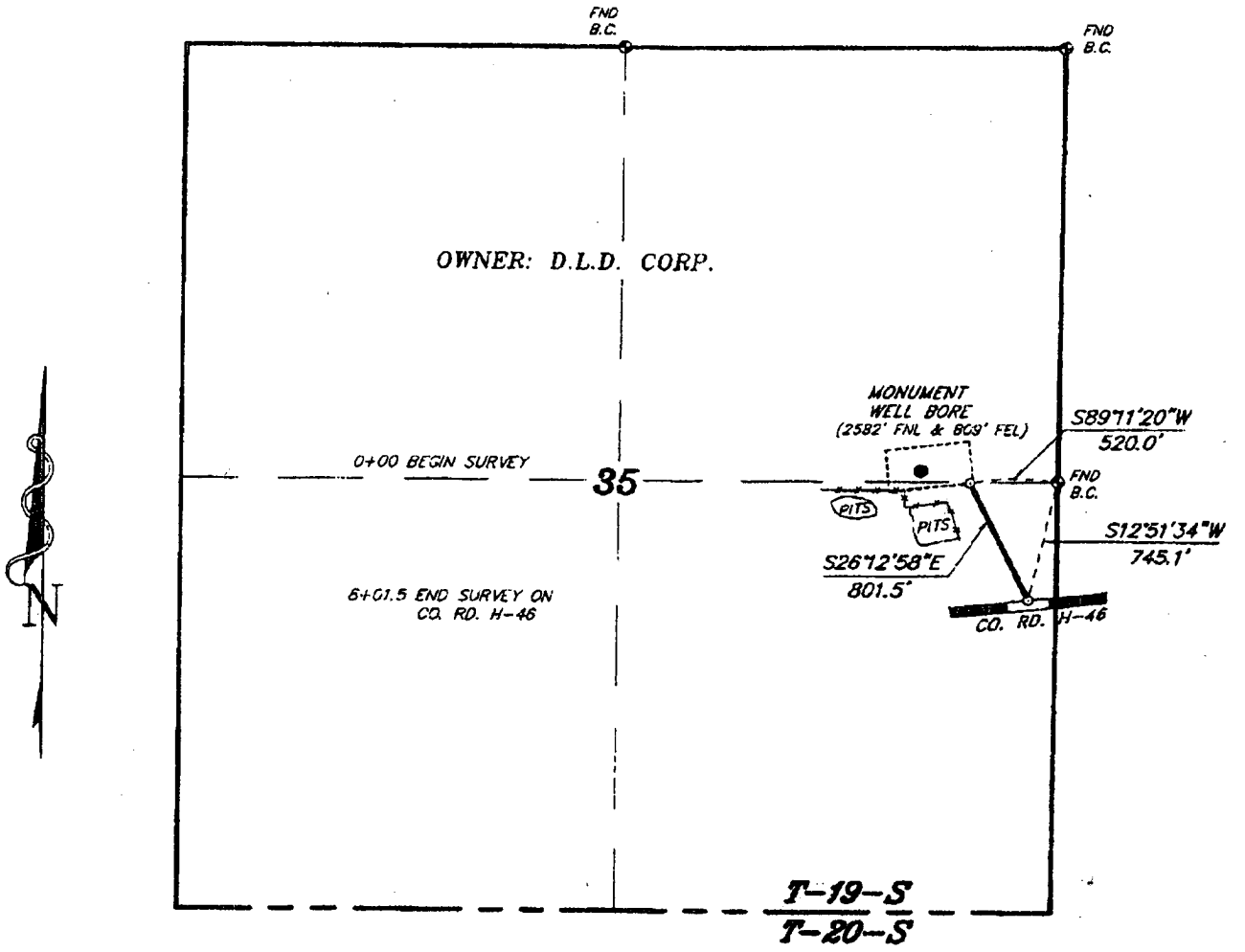
T.P.	Rate, GPM	Cum. Gallons
850	20.4	
900	21.9	
935	24.2	
940	28.4	
960	75.2	
960	90	
1,100	120	
1,300	165	14,112
Extended Test:		
1,300	160	44,822

Instant and 7 minute shut in 925 psi.

THRUSDAY 16 MAY 1985

Pulled and layed down 2 7/8 tubing. Reracked TFP fiberglass tubing on 4 racks. Drained frac tanks. Moved out rig. Temporarily shut down operations.

SECTION 35, TOWNSHIP 19 SOUTH, RANGE 36 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 35, TOWNSHIP 19 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S.89°11'20"W., 520.0 FEET FROM THE EAST QUARTER CORNER OF SAID SECTION 35; THENCE S.26°12'58"E., 801.5 FEET TO THE END OF THIS LINE WHICH LIES S.12°51'34"W., 745.1 FEET FROM THE EAST QUARTER CORNER OF SAID SECTION 35. SAID STRIP OF LAND BEING 801.5 FEET OR 48.58 RODS IN LENGTH.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

GARY L. JONES N.M. P.S. No. 7977
TEXAS P.L.S. No. 5074

1000 0 1000 2000 FEET

BASIN SURVEYS P.O. BOX 1786 HOBBS, NEW MEXICO

MONUMENT, L.L.C.

REF: EXISTING LEASE ROAD AND MONUMENT WELL BORE

A LEASE ROAD CROSSING FEE LAND IN SECTION 35, TOWNSHIP 19 SOUTH, RANGE 36 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

W.O. Number:	Drawn By: K. GOAD		
Date: 01-16-2004	Disk: KJG #5 - CRI.DWG	Survey Date: 01-14-2004	Sheet 1 of 1 Sheets