

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| | 13" | 238 | 200 | Halliburton | | |
| | 9-5/8" | 1379 | 500 | " | | |
| | 7" | 3520 | 300 | " | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|-------------|------------|----------------------------|----------|---------|-----------------------|-------------------|
| 5" & 3-1/4" | Shells | SIG | 140 gts | 7-31-38 | 3720-30 | 3795 |
| | | | | | | |

Results of shooting or chemical treatment _____ 54 barrels of oil in 20 hours with 318 MCF gas through 15/64" choke

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3535 feet, and from _____ feet to _____ feet

Cable tools were used from 3535 feet to 3795 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing August 1, 1938, 19____

The production of the first 24 hours was 35 barrels of fluid of which 100% % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

_____ cu. ft. per 24 hours 318 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

SE Potect, Driller J. M. Jackson, Driller

H.E. Jones, Driller F. T. Fullerton, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24 day of August, 19 38

[Signature]
Notary Public

My Commission expires 6.1.40

Hobbs, New Mexico 8-24-38
Place Date
Name [Signature]
Position Field Supt.
Representing Stanlind Oil & Gas Co.
Company or Operator
Address Box F, Hobbs, New Mexico

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|---------|------|----------------------|--------------------|
| Surface | 1331 | 1331 | red beds |
| 1331 | 1432 | 101 | anhydrite |
| 1432 | 2592 | 1160 | salt |
| 2592 | 2890 | 298 | anhydrite |
| 2890 | 2923 | 33 | brown lime |
| 2923 | 2973 | 50 | lime |
| 2973 | 3026 | 53 | anhydrite |
| 3026 | 3060 | 34 | anhydrite and lime |
| 3060 | 3080 | 20 | grey lime |
| 3080 | 3092 | 12 | brown lime |
| 3092 | 3103 | 11 | lime and anhydrite |
| 3103 | 3167 | 64 | lime |
| 3167 | 3266 | 99 | brown lime |
| 3266 | 3371 | 105 | lime |
| 3371 | 3518 | 147 | grey lime |
| 3518 | 3535 | 17 | brown lime |
| 3535 | 3674 | 139 | grey lime |
| 3674 | 3683 | 9 | sand |
| 3683 | 3721 | 38 | lime |
| 3721 | 3725 | 4 | shale |
| 3725 | 3737 | 12 | grey lime |
| 3737 | 3749 | 12 | sandy lime |
| 3749 | 3760 | 11 | grey lime |
| 3760 | 3770 | 10 | sandy lime |
| 3770 | 3773 | 3 | shale |
| 3773 | 3783 | 10 | grey lime |
| 3783 | 3785 | 2 | shale |
| 3785 | 3795 | 10 | lime |