

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29789
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-3011

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b>          (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>		7. Lease Name or Unit Agreement Name NEW MEXICO 'Z' STATE NCT-5
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 1
2. Name of Operator	CHEVRON USA INC	9. Pool Name or Wildcat AIRSTRIP WOLFCAMP/BONE SPRINGS
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705	
4. Well Location	Unit Letter <u>J</u> : <u>1850</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY	
	10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3997' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: RE-TEST CSG FOR TA EXTENSION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO RE-TEST THE CSG IN THE SUBJECT WELL TO EXTEND THE STATUS OF TEMPORARILY ABANDONED. CURRENT TA STATUS EXPIRED ON 9-12-06.

CIBP IS SET @ 9375'. CSG WILL BE TESTED TO 500 PSI FOR 30 MINUTES.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/20/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. White TITLE OFFICE REPRESENTATIVE II/STAFF MANAGER DATE SEP 21 2006

CONDITIONS OF APPROVAL, IF ANY: