Submit 3 Copies To Appropriate District Office State of New Mexico Office Submit 3 Copies To Appropriate District Office Submit 3 Copies To Appropriate District	Form C-103 May 27, 2004
District II Energy, Minerals and Natural Resources ONLY CONTEND VARIABLE DIVISIONAL PROPERTY.	WELLAPI NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)	State 1 8. Well Number
1. Type of Well: Oil Well Gas Well Other	002
2. Name of Operator	9. OGRID Number
Cimarex Energy Co. of Colorado 3. Address of Operator	162683 10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Antelope Ridge; Morrow (Gas)
4. Well Location	
Unit Letter B: 660 feet from the North line and 1980 feet from the East line	
Section 2 Township 24S Range 34E NMP	
11. Elevation (Show whether DR, RKB, RT, GR 3424' GR Pit or Below-grade Tank Application or Closure	, etc.)
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL \	
<u>—</u>	E DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MENT JOB ⊠
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06-13-06 Ran 7" 26# N-80 LTC casing to 11100'. Cemented first stage with lead	of 215 sx Interfill H (wt 11.9, yld 2.47) + 0.2% HR-7 +
5# Gilsonite + 0.25# Flocele and tail of 315 sx Super H (wt 13.0, yld 1.6	58) + 0.5% LAP-1 + 0.4% CFR-3 + 1# Salt + 0.3% HR-7
+ 5# Gilsonite + 0.25# Flocele + 0.25# D-AIR 3000. Circulated 90 sx to surface on first stage. Cemented second stage with 600 sx Interfill H (wt 15.6, yld 2.87) + 5# Gilsonite + 0.25# Flocele and tail of 100 sx Premium + no additives (wt 15.6, yld 1.18).	
WOC 28.5 hours.	
06-14-06 Pressure tested casing to 1000 psi for 30 minutes. 07-10-06 Hung 4-1/2" liner. Top of liner 10811', bottom of liner 13895'. Cemented liner with lead of 40 sx Permian Basin Super H (wt.	
10.5, yld 3.6) + 0.253 D-Air 3000 + 1# Salt + 0.25# Flocele + 0.4 % HR	R-7 + 0.5 % Halad R-3.44 sta 0.4% CFR-3 and tail of 295 sx
Permian Basin Super H (wt 13.2, yld 1.6) + 0.25# D-air 3000 + 0.4% CI	FR-3 + 1# Salt + 0.25# Flocele + 0.4% HR-7 + 0.5 %
Halad R-344. 07-13-06 Pressure tested liner to 1000 psi for 30 minutes.	R S
07-15-06 Released rig.	2
	SEP aived &
	Seconed 2
	, OCD 57
I hereby certify that the information above is true and complete to the best of my know tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] of	vledge and belief. I further certify that any pit or below-grad
(1) . (2)	or an (attached) anerhative OCD-approved plan
SIGNATURE L'ALAUGUE TITLE REGA	nalyst 1 DATE September 13, 2006
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111	
For State Use Only	* UCT 1 0 2c
APPROVED BY: Mix Welliam OCDISTRICT SUPERVISO	R/GENERAL MANAGES
Conditions of Approval (if any):	
	OCT 1 8 2006