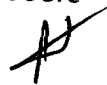
 Job Date: 10-10-2006	Customer:	Bass Enterprises Production Co
	District:	ARTESIA
	Representative:	Roger Pruitt <i>H-24-23-29.</i>
	DS Supervisor:	Derek Hurst
	Well:	Remuda Basin 24 State 5 <i>30-015-34634</i>

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal
10:10:2006:13:47:20	0	0.0	0.0	8.24
10:10:2006:14:11:45	0	0.0	0.0	8.34
10:10:2006:14:12:45	0	0.0	0.0	8.34
10:10:2006:14:13:45	5	0.0	0.0	8.34
10:10:2006:14:14:45	5	1.2	0.1	8.34
10:10:2006:14:15:45	2458	0.0	0.5	8.34
10:10:2006:14:16:45	41	0.0	0.5	8.34
10:10:2006:14:17:45	-5	0.0	0.5	8.34
10:10:2006:14:18:45	-5	0.0	0.5	8.34
10:10:2006:14:19:45	-9	0.0	0.5	8.34
10:10:2006:14:20:46	-9	0.0	0.5	8.34
10:10:2006:14:21:46	-14	0.0	0.5	8.34
10:10:2006:14:22:46	-9	0.0	0.5	8.34
10:10:2006:14:23:46	-14	0.0	0.5	8.34
10:10:2006:14:24:35	Start Pumping Wash			
10:10:2006:14:24:35	37	4.6	1.0	8.34
10:10:2006:14:24:46	169	5.2	1.9	8.33
10:10:2006:14:25:46	343	7.6	9.1	8.17
10:10:2006:14:26:46	325	7.5	16.7	8.02
10:10:2006:14:27:46	348	7.5	24.3	7.61
10:10:2006:14:28:25	End Wash			
10:10:2006:14:28:25	417	7.6	29.2	7.35
10:10:2006:14:28:46	Start Mixing Lead Slurry			
10:10:2006:14:28:46	357	7.6	31.8	8.55
10:10:2006:14:29:46	526	7.6	39.4	10.00
10:10:2006:14:30:47	577	7.7	47.2	10.31
10:10:2006:14:31:47	490	7.6	54.9	9.99
10:10:2006:14:32:47	499	7.7	42.2	10.18
10:10:2006:14:33:47	517	7.7	49.9	10.18
10:10:2006:14:34:47	494	7.6	57.6	10.20
10:10:2006:14:35:47	394	7.6	65.2	10.12
10:10:2006:14:36:47	412	7.5	72.8	10.17
10:10:2006:14:37:47	444	7.5	80.3	10.20
10:10:2006:14:38:47	435	7.6	87.9	10.09
10:10:2006:14:39:47	325	7.5	95.4	9.89
10:10:2006:14:40:47	298	7.5	102.9	9.78
10:10:2006:14:41:47	362	7.4	110.3	9.95
10:10:2006:14:42:48	467	7.6	117.9	10.23
10:10:2006:14:43:48	467	7.5	125.4	10.27
10:10:2006:14:44:48	403	7.4	132.9	10.16
10:10:2006:14:45:48	380	7.6	140.4	10.13
10:10:2006:14:46:48	385	7.5	148.0	10.15
10:10:2006:14:47:48	426	7.6	155.5	10.14
10:10:2006:14:48:48	403	7.5	163.1	10.21

Accepted for record
 NMOCD


API 30-015-34634

H-24-23-29

Well: Remuda Basin 24 State 5

BEPCO, L.P.

Job Date: 10-10-2006

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal
10:10:2006:14:50:48	371	7.7	178.4	10.19
10:10:2006:14:51:48	293	7.5	186.0	10.39
10:10:2006:14:52:48	270	7.4	193.5	10.12
10:10:2006:14:53:49	348	7.5	201.1	10.04
10:10:2006:14:54:49	462	7.5	208.6	10.32
10:10:2006:14:55:49	343	7.5	216.1	10.04
10:10:2006:14:56:49	352	7.6	223.7	10.04
10:10:2006:14:57:49	398	7.5	231.2	10.11
10:10:2006:14:58:49	449	7.7	238.8	10.18
10:10:2006:14:59:49	417	7.7	246.6	10.10
10:10:2006:15:00:49	316	7.7	254.3	9.89
10:10:2006:15:01:49	412	7.8	262.1	10.14
10:10:2006:15:02:49	430	7.7	269.8	10.17
10:10:2006:15:03:49	380	7.7	277.4	10.09
10:10:2006:15:04:50	298	7.6	285.1	9.78
10:10:2006:15:05:50	490	7.6	292.6	10.26
10:10:2006:15:06:50	421	7.6	300.1	10.19
10:10:2006:15:07:50	357	7.5	307.7	10.12
10:10:2006:15:08:50	339	7.5	315.2	10.09
10:10:2006:15:09:50	339	7.6	306.3	10.29
10:10:2006:15:10:15	End Lead Slurry			
10:10:2006:15:10:15	256	7.6	309.5	9.91
10:10:2006:15:10:16	Start Mixing Lead 2nd Slurry			
10:10:2006:15:10:16	261	7.7	309.6	9.90
10:10:2006:15:10:50	439	7.7	2.5	10.70
10:10:2006:15:11:50	316	6.6	10.1	10.07
10:10:2006:15:12:50	375	6.6	16.7	10.25
10:10:2006:15:13:50	531	7.8	24.1	10.68
10:10:2006:15:14:50	394	7.7	31.9	10.51
10:10:2006:15:15:51	385	7.8	39.3	10.44
10:10:2006:15:16:51	536	7.8	47.2	10.37
10:10:2006:15:17:51	385	6.6	53.9	10.22
10:10:2006:15:18:51	471	6.6	60.5	10.49
10:10:2006:15:19:51	595	7.9	68.3	10.74
10:10:2006:15:20:43	End 2nd Lead Slurry			
10:10:2006:15:20:43	128	2.1	69.0	10.29
10:10:2006:15:20:51	23	0.0	69.1	10.08
10:10:2006:15:21:16	Shud Down (Wash Pump To Pit)			
10:10:2006:15:21:16	18	0.0	0.0	9.71
10:10:2006:15:21:51	380	7.6	3.1	9.02
10:10:2006:15:22:51	362	7.8	10.8	8.29
10:10:2006:15:23:51	256	6.6	17.8	8.18
10:10:2006:15:24:51	325	7.8	24.9	8.21
10:10:2006:15:25:51	5	0.0	0.0	-0.07
10:10:2006:15:26:51	Drop Top Plug			
10:10:2006:15:26:51	18	1.7	0.3	7.85
10:10:2006:15:26:52	18	1.7	0.3	8.05
10:10:2006:15:26:53	Start Displacement			
10:10:2006:15:26:53	18	1.9	0.4	8.21
10:10:2006:15:27:05	Start Acetic Acid			

H-24-23-29

Well: Remuda Basin 24 State 5

30-015-34634

Job Date: 10-10-2006

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal
10:10:2006:15:27:05	23	2.1	0.8	8.50
10:10:2006:15:27:52	124	7.8	5.3	8.83
10:10:2006:15:28:52	439	7.8	13.1	8.53
10:10:2006:15:29:52	453	7.8	20.9	8.53
10:10:2006:15:30:26	End Acetic Acid			
10:10:2006:15:30:26	462	7.8	25.4	8.53
10:10:2006:15:30:29	Start Pumping 2% KCL			
10:10:2006:15:30:29	467	7.9	25.8	8.53
10:10:2006:15:30:52	522	7.9	28.8	8.36
10:10:2006:15:31:52	572	7.8	36.7	8.33
10:10:2006:15:32:52	600	7.9	44.5	8.33
10:10:2006:15:33:52	641	7.9	52.4	8.32
10:10:2006:15:34:52	659	7.9	60.3	8.32
10:10:2006:15:35:52	687	7.9	68.1	8.32
10:10:2006:15:36:52	728	7.9	71.9	8.32
10:10:2006:15:37:53	801	7.9	79.9	8.32
10:10:2006:15:38:53	856	7.9	87.8	8.32
10:10:2006:15:39:53	929	7.9	95.7	8.32
10:10:2006:15:40:53	993	7.8	103.6	8.32
10:10:2006:15:41:53	1071	7.9	111.4	8.32
10:10:2006:15:42:53	1167	7.8	119.3	8.32
10:10:2006:15:43:53	1241	7.9	127.2	8.32
10:10:2006:15:44:53	1309	7.9	135.1	8.32
10:10:2006:15:45:53	1396	7.9	142.9	8.32
10:10:2006:15:46:53	1474	7.8	150.8	8.32
10:10:2006:15:47:49	Slow Rate			
10:10:2006:15:47:49	1286	4.6	158.0	8.32
10:10:2006:15:47:53	1186	3.2	158.3	8.32
10:10:2006:15:48:54	1135	3.0	161.3	8.32
10:10:2006:15:49:54	1172	3.0	164.3	8.32
10:10:2006:15:50:54	1300	3.0	167.3	8.32
10:10:2006:15:51:54	1822	2.4	170.3	8.32
10:10:2006:15:52:08	End Displacement			
10:10:2006:15:52:08	1730	0.0	167.0	8.32
10:10:2006:15:52:09	Bump Top Plug			
10:10:2006:15:52:09	1744	0.0	167.0	8.32
10:10:2006:15:52:54	1630	0.0	167.0	8.32
10:10:2006:15:52:55	Check Float			
10:10:2006:15:52:55	1616	0.0	167.0	8.32
10:10:2006:15:53:54	14	0.0	167.0	8.32
10:10:2006:15:54:54	14	0.0	167.0	8.32
10:10:2006:15:54:55	Float Held			
10:10:2006:15:54:55	9	0.0	167.0	8.32

Accepted for record
NMOCD

CEMENTING SERVICE REPORT

Remuda Basin 24 State #5

Schlumberger

H-24-23-29

TREATMENT NUMBER	DATE
STAGE	DS
DISTRICT	

WELL NAME AND NO. Remuda Basin 24 State #5	LOCATION (LEGAL)	RIG NAME ADRE PAVILLO
FIELD-POOL	FORMATION	WELL DATA: BIT SIZE, CSG/Liner Size, TOTAL DEPTH, WEIGHT, ROT/CABLE, FOOTAGE, MUD TYPE, GRADE, BHST, BHCT, THREAD, MUD DENSITY, LESS FOOTAGE SHOE JOINT(S), MUD VISC., Disp. Capacity
COUNTY/PARISH Evang	STATE Louisiana	APL NO.
NAME Remuda Basin 24 State #5	NOTE: Include Footage From Ground Level To Head In Disp. Capacity	

ADDRESS	ZIP CODE
---------	----------

SPECIAL INSTRUCTIONS	IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE 43.5 PSI	CASING WEIGHT + SURFACE AREA (3.14 x R ²)
PRESSURE LIMIT 3000 PSI	BUMP PLUG TO 117.50 PSI

ROTATE RPM	RECIPROCATE	FT	No. of Centralizers
------------	-------------	----	---------------------

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
14:00	2100	1100	100	100							
14:05	2100	1100	100	200							
14:10	2100	1100	100	300							
14:15	2100	1100	100	400							
14:20	2100	1100	100	500							
14:25	2100	1100	100	600							
14:30	2100	1100	100	700							
14:35	2100	1100	100	800							
14:40	2100	1100	100	900							
14:45	2100	1100	100	1000							
14:50	2100	1100	100	1100							
14:55	2100	1100	100	1200							
15:00	2100	1100	100	1300							
15:05	2100	1100	100	1400							
15:10	2100	1100	100	1500							
15:15	2100	1100	100	1600							
15:20	2100	1100	100	1700							
15:25	2100	1100	100	1800							
15:30	2100	1100	100	1900							
15:35	2100	1100	100	2000							
15:40	2100	1100	100	2100							
15:45	2100	1100	100	2200							
15:50	2100	1100	100	2300							
15:55	2100	1100	100	2400							

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	110	2.60	100%	CEMENT	110	10.2
2.						
3.	110	2.60	100%	CEMENT	110	10.2
4.						
5.						
6.						

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. MIN.
Washed Thru Perfs	DISPLACEMENT VOL.	MEASURED DISPLACEMENT	TYPE OF WELL	STORAGE INJECTION
PERFORMANCES	CUSTOMER REPRESENTATIVE	DS SUPERVISOR		

Accepted for record NMOCD



API 30 -015-24634

Bass Remuda basin St. # 5 Field Blend Lead

H-24-23-29

Fluid No : ANM 6C367001	Client : Bass	Location / Rig : Eddy, Nm	Signatures Jake Waldrip
Date : Oct-06-2006	Well Name : Remuda Basin St. #5	Field :	

Job Type	Depth : 7600.0 ft	TVD : 7600.0 ft
BHST : 141 degF	BHCT : 119 degF	BHP : 4620 psi
Starting Temp. : 80 degF	Time to Temp. : 00:39 hr:mn	Heating Rate : 0.98 degF/min
Starting Pressure : 530 psi	Time to Pressure : 00:39 hr:mn	Schedule : 9.6-1

Composition

Density : 10.20 lb/gal	Yield : 2.37 ft ³ /sk	Mix Fluid : 9.162 gal/sk
Porosity : 51.8 %	Solid Fraction : 48.2 %	Slurry type : Conventional

Blend

Code	Mass Per Sack
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Code	Concentration	Sack Reference	Component	Blend Density	Lot Number
LiteCRETE		100 lb of BLEND	Blend	90.99 lb/ft ³	
Fresh water	9.042 gal/sk		Base Fluid		

Rheology (Average readings)

(rpm)	(deg)
300	117.0
200	91.5
100	62.0
60	47.5
30	34.0
6	24.0
3	20.0

Temperature	80 degF
--------------------	---------

k : 1.07E-2
 lbf.sⁿ/ft²
 n : 0.736
 T_y : 16.92 lbf/100ft²

Thickening Time

Consistency	Time
POD :	03:09 hr:mn
70 Bc	05:20 hr:mn

Free Fluid

0.0 mL/250mL	in 2 hrs
At 119 degF and 0 deg incl.	
Sedimentation	None

UCA Compressive Strength

Time	CS
03:46 hr:mn	50 psi
35:12 hr:mn	500 psi
12:00 hr:mn	159 psi
24:00 hr:mn	344 psi
72:00 hr:mn	1012 psi

Fluid Loss

API Fluid Loss	116 mL
58 mL in 30 min	at 119 degF and 1000 psi

Comments

General Comment :
Fann Reading Comment :
Thickening Time Comment :
Other test Comment : ; ; ; ;

Accepted for record
 NMOCD *AA*



API 30-015-34634

Bass Remuda Basin 24 St # 5 Field Blend Tail

H-24-23-29

Fluid No : ANM 6C368001	Client : Bass	Location / Rig : Eddy, Nm
Date : Oct-06-2006	Well Name : Remuda Basin 24	Field :
	St # 5	

Signatures
Jake Waldrip

Job Type		Depth	7600.0 ft	TVD	7600.0 ft
BHST	141 degF	BHCT	119 degF	BHP	4620 psi
Starting Temp.	80 degF	Time to Temp.	00:39 hr:mn	Heating Rate	0.98 degF/min
Starting Pressure	530 psi	Time to Pressure	00:39 hr:mn	Schedule	9.6-1

Composition

Density	10.50 lb/gal	Yield	2.04 ft ³ /sk	Mix Fluid	6.703 gal/sk
Porosity	44.0 %	Solid Fraction	56.0 %	Slurry type	Conventional

Blend

Code	Mass For Sack
------	---------------

Code	Concentration	Sack Reference	Component	Blend Density	Lot Number
LiteCRETE		100 lb of BLEND	Blend	90.99 lb/ft ³	
Fresh water	6.583 gal/sk		Base Fluid		

Rheology (Average readings)

(rpm)	(deg)
300	249.0
200	182.0
100	134.5
60	79.5
30	46.5
6	37.0
3	34.0

Temperature	80 degF
k :	1.56E-2
lb _f .s ⁿ /ft ²	
n :	0.805
Ty :	26.87 lb _f /100ft ²

Thickening Time

Consistency	Time
POD :	01:29 hr:mn
70 Bc	03:22 hr:mn

Free Fluid

0.0 mL/250mL	in 2 hrs
At 119 degF and 0 deg incl.	
Sedimentation	None

UCA Compressive Strength

Time	CS
01:44 hr:mn	50 psi
16:18 hr:mn	500 psi
12:00 hr:mn	344 psi
24:00 hr:mn	779 psi
72:00 hr:mn	2017 psi

Fluid Loss

API Fluid Loss	98 mL
49 mL in 30 min at 119 degF and 1000 psi	

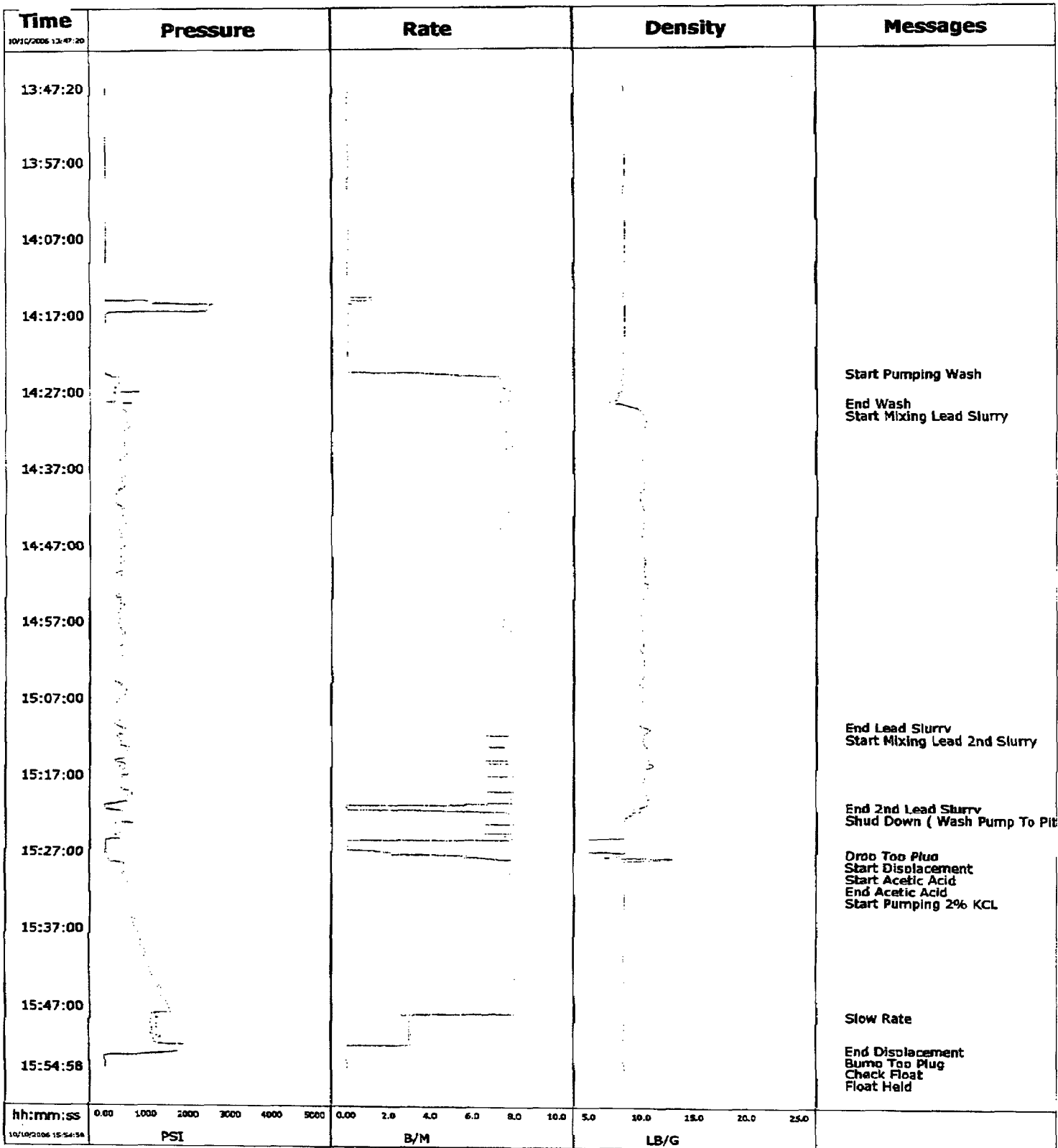
Comments

General Comment :
Fann Reading Comment :
Thickening Time Comment :
Other test Comment : : : :

Accepted for record
NMCCD

Schlumberger Cementing Job Report

Well	Remuda Basin 24 State 5	30-015-34634	Client	Bass Enterprises Production Co
Field		H-24-23-29	SIR No.	2202045248
Engineer	Derek Hurst		Job Type	5.5 Production Casing
Country	United States		Job Date	10-10-2006



Accepted for record
 NMOCD
[Signature]