

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM12412
2. Name of Operator EOG Resources Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2267 Midland, Texas 79705	3b. Phone No. (include area code) 432 686 3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, U/L E Sec 26, T19S, R32E		8. Well Name and No. Federal AW 1
		9. API Well No. 30-025-27017
		10. Field and Pool, or Exploratory Area Gem Wolfcamp
		11. County or Parish, State Lea NM

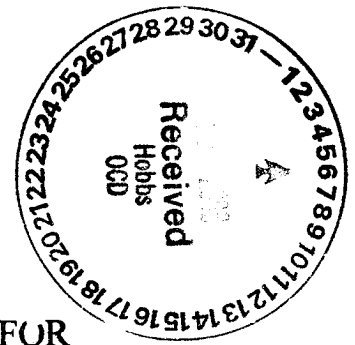
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Proposed Plugging Procedure:

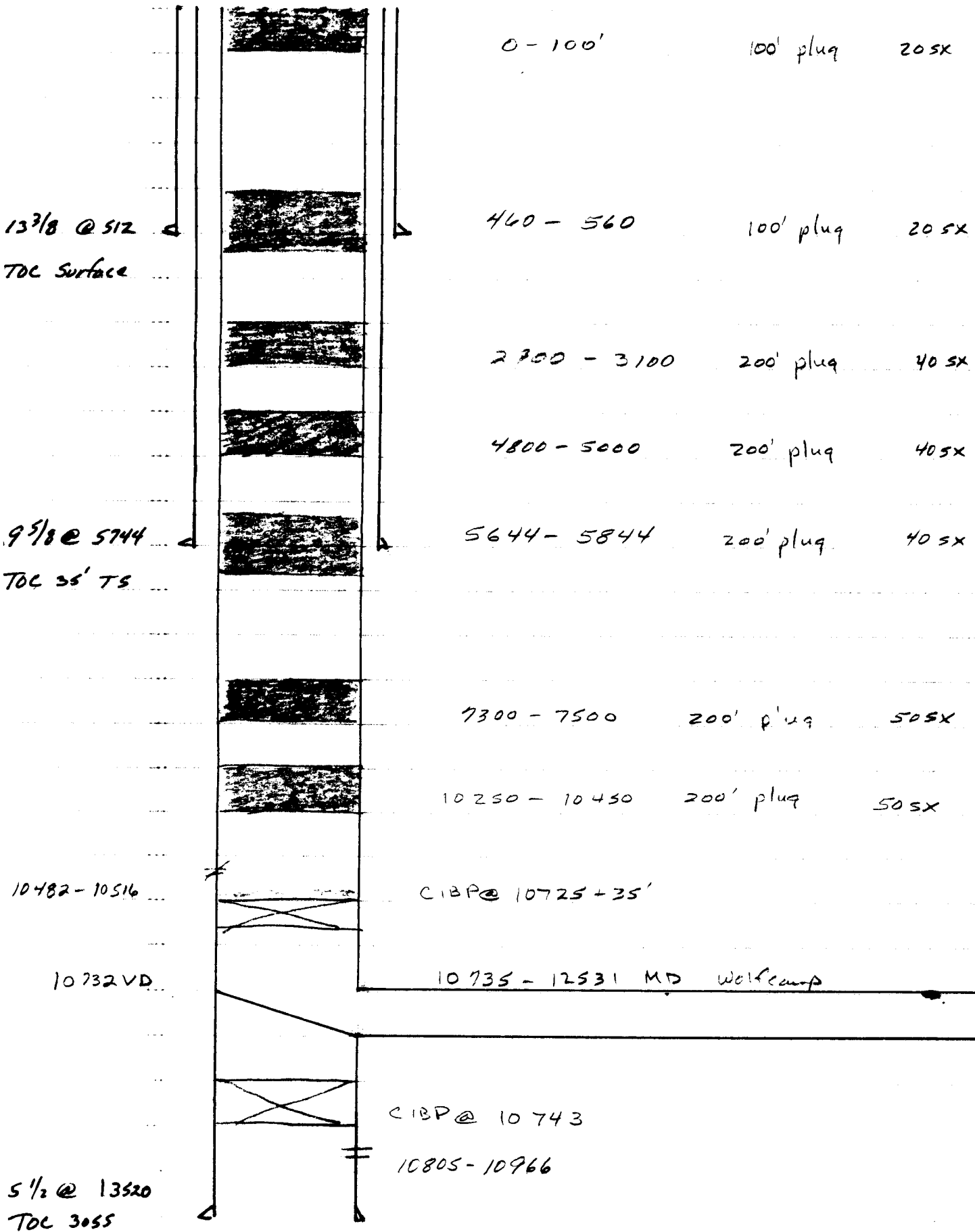
1. Set CIBP @ +/- 10725' + 35' cement cap
2. 200' plug from 10250' - 10450' 50 sk
3. 200' plug from 7300' - 7500' 50 sk
4. 200' plug from 5644' - 5844' 40 sk
5. 200' plug from 4800' - 5000' 40 sk
6. 200' plug from 2900' - 3100' 40 sk
7. 100' plug from 460' - 560' 20 sk
8. 100' plug from 0' - 100' 20 sk
9. Cut off wellhead, weld on P&A marker.



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner	Title Regulatory Analyst	<div style="border: 2px solid black; padding: 5px; text-align: center;"> APPROVED Date NOV 2 2006 WESLEY W. INGRAM FEDERAL BUREAU OF LAND MANAGEMENT </div>
Date 10/26/06		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to a Federal or State official any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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**Federal AW 1
API No. 30-025-27017
EOG Resources Inc.
Conditions of Approval
November 2, 2006**

Class "C" to 7500'/Class "H" below 7500'

Step 1. CIBP to be capped with 50' cement, 35' cement if bailed.

Step 2. Okay

Step 3. Okay

Step 4. Plug at casing shoe to be tagged.

Step 5. Okay

Step 6. Okay – also serves as Top of Yates/Base of Salt plug. Tag plug.

Need plug at Top of Salt. Plug to be tagged. No positive evidence of cement between 5-1/2" and 9-5/8". Perforate and squeeze with minimum plug length of 100' plus 10% slurry for every 1000' (minimum of 25 sacks) inside and outside of casing. Top of Salt is approximately 1100-1200' based on estimated tops in offset wells in Section 26, T-19-S, R-32-E.

Step 7. No positive evidence of cement between 5-1/2" and 9-5/8". Perforate and squeeze with minimum plug length of 100' (minimum of 25 sacks) inside and outside of casing. Plug at casing shoe to be tagged.

Step 8. Okay

Step 9. Okay

WWI 110206