

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other *X*

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705** 3b. Phone No. (include area code) **432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980' FNL & 1,980' FWL, Unit Letter F, Section 21, T-17-S, R-32-E

5. Lease Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8920003410 N M N M 70987A

8. Well Name and No.
MCA Unit #45

9. API Well No.
30-025-00605

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea Co., NM

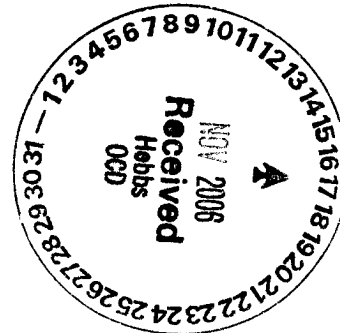
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams & proposed plugging procedure

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **James F. Newman, P.E.** Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature *[Signature]* Date **11/12/2006**

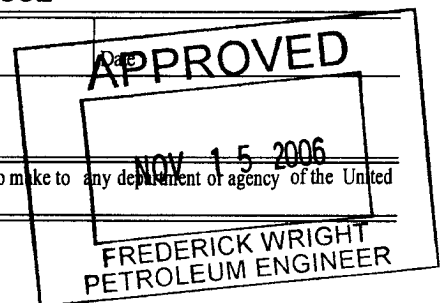
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

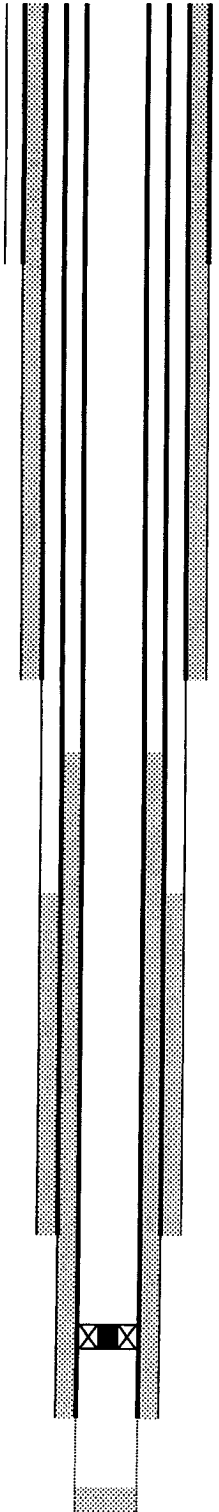


WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: July 22, 2005

RKB @ 4062'
 DF @ 4061'
 GL @ 4051'

Subarea :	Maljamar
Lease & Well No. :	MCA Unit No. 45W
Legal Description :	1980' FNL & 1980' FWL, Sec. 21, T-17-S, R-32-E
County :	Lea State : New Mexico
Field :	Maljamar (Grayburg-San Andres)
Date Spudded :	10/22/36 Rig Released: 12/12/36
API Number :	30-025-00605
Status :	Temporarily Abandoned



12" 50# casing @ 775'
 Top Salt @ 990'
 14-3/4" hole to 2,301'
 Base Salt @ 1,980'
 10-3/4" 40.5# @ 2,301' cmt'd w/ 300 sx, circ.
 TOC @ 2,400' 7" csg
 TOC @ 2,701' 8-5/8" csg
 2356-2362 - Shot w/10 Qts Nitro
 10" Hole to 3,050'
 8-5/8" 28# Seamless Steel @ 3,050' cmt'd w/ 87 sx; TOC 2,701'
 8" Hole to 3821'
 Cmt Retainer @ 3,670'
 7" 20# Seamless @ 3,821' cmt'd w/ 80 sx; TOC 2,400' calc
 6-1/4" Hole to 4107'; 6-1/8" Hole to 4181'
 OH 3821'-4177'
 Cement Plug @ 4177'-4181'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	8/30/45	Deepen from 2365' to 3050' -- 10" Hole					
	9/16/45	Deepen from 3050' to 3700' -- 8" Hole					
	9/27/45	Reduced hole to 6-1/4" from 3700' to 4107'					
	10/31/45	Acid	1,000				
	11/13/45	Acid	2,000				
	11/20/45	Acid	3,500				
3948-3974		Nitro	100 Q6# shells				
	5/1/63	Effective with the unitization of MCA Unit on 5/1/63 was renumbered MCA Unit No. 45					
	12/18/65	Deepen from 4106' to 4181' w/6-1/8" hole					
3751-3807	3/31/67	15% LST NE	100				
		Gelled water	20,000	20,000			
		Converted to injection					
	5/19/88	Shut-in due to drilling MCA 379					
	7/1/88	Returned to injection					
	7/11/89	Shut-in due to packer or tubing leak					
	8/1/89	Placed back on injection					
	1/25/95	RIH w/7" Baker Type K-1 cmt retainer & set @ 3670', Circulate packer fluid					
		Temporarily Abandoned					

PBTD @ 3670'
 TD @ 2385'
 NTD @ 4181'

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #045W
API #30-025-00605
Maljamar (Grayburg-San Andres) Field
Lea County, New Mexico

Casings: 12" 50# casing @ 775', unknown cement
10³/₄" 40.5# casing @ 2,301' cmt'd w/ 300 sx, circulated
8⁵/₈" 28# casing @ 3,050' cmt'd w/ 87 sx, TOC 2,701'
7" 20# casing @ 3,821' cmt'd w/ 80 sx, TOC 2,400' calculated

- TA'd w/ CICR set @ 3,670' (set 01/25/95)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2³/₈" workstring, tag PBTD. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 144' in 7" 20# casing) 3,670 – 3,526'. **Grayburg San Andres plug**
 3. POOH w/ tubing to 3,100'. Load hole w/ plugging mud and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 144' in 7" 20# casing) 3,100 – 2,956'. POOH w/ tubing. **8⁵/₈" shoe plug**
 4. RU lubricator and RIH w/ four 2¹/₂" strip-jet perforating charges on wireline, perforate four squeeze holes @ 2,301'. POOH w/ wireline, RD lubricator.
 5. RIH w/ packer to 1,800'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 175 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 231 ft³ slurry volume, calculated fill 419' in 10³/₄" 40.5# casing) 2,301 – 1,882'. WOC & tag this plug no deeper than 1,980', POOH w/ packer. **10³/₄" casing shoe & base of salt plug**
 6. RU lubricator and RIH w/ four 2¹/₂" strip-jet perforating charges on wireline, perforate four squeeze holes @ 990'. POOH w/ wireline, RD lubricator.
 7. RIH w/ packer to 600'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 350 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 112 ft³ slurry volume, calculated fill 389' in 14³/₄" openhole) 990 – 601'. WOC & tag this plug no deeper than 725', POOH w/ packer. **Top of salt & surface casing shoe plug**
 8. RIH w/ four 2¹/₂" strip-jet perforating charges on wireline, and perforate four squeeze holes @ 50'. POOH w/ wireline. ND BOP, NU wellhead. Circulate 65 sx C cement (1.32 ft³/sk

yield, 85.8 ft³ slurry volume, calculated fill 72 in 14³/₄" openhole) 50' to surface. **surface plug**

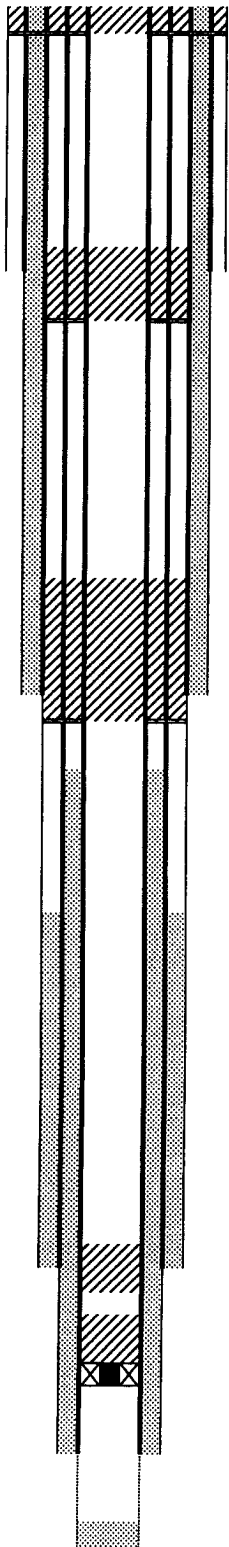
9. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: November 12, 2006

RKB @ 4062'
 DF @ 4061'
 GL @ 4051'

Subarea : Majamar
 Lease & Well No. : MCA Unit No. 45W
 Legal Description : 1980' FNL & 1980' FWL, Sec. 21, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Majamar (Grayburg-San Andres)
 Date Spudded : 10/22/36 Rig Released: 12/12/36
 API Number : 30-025-00605
 Status: Proposed Plugged



65 sx C cmt 50' to surface, perf/sqz/circ

12" 50# casing @ 775'

Top Salt @ 990'

350 sx C cmt 990 - 725', perf/sqz TAG

14-3/4" hole to 2,301'

Base Salt @ 1,980'

10-3/4" 40.5# @ 2,301' cmt'd w/ 300 sx, circ.

175 sx C cmt 2,301 - 1,980', perf & sqz TAG

TOC @ 2,400' 7" csg

TOC @ 2,701' 8-5/8" csg

2356-2362 - Shot w/10 Qts Nitro

10" Hole to 3,050'

8-5/8" 28# Seamless Steel @ 3,050' cmt'd w/ 87 sx; TOC 2,701'

25 sx C cmt 3,100 - 2,956'

8" Hole to 3821'

25 sx C cmt 3,670 - 3,526'

Cmt Retainer @ 3,670'

7" 20# Seamless @ 3,821' cmt'd w/ 80 sx; TOC 2,400' calc

6-1/4" Hole to 4107'; 6-1/8" Hole to 4181'

OH 3821'-4177'

Cement Plug @ 4177'-4181'

PBTD @ 3670'
 TD @ 2365'
 NTD @ 4181'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	8/30/45	Deepen from 2365' to 3050' -- 10" Hole					
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	10/31/45	Acid	1,000				
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	8/1/89	Placed back on injection					
	1/25/95	RIH w/7" Baker Type K-1 cmt retainer & set @ 3670', Circulate packer fluid Temporarily Abandoned					



PROPOSED PLUGGING PROCEDURE

- 1) 25 sx C cmt 3,670 - 3,526'
- 2) 25 sx C cmt 3,100 - 2,956'
- 3) 175 sx C cmt 2,301 - 1,980', perf & sqz TAG
- 4) 350 sx C cmt 990 - 725', perf/sqz TAG
- 5) 65 sx C cmt 50' to surface, perf/sqz/circ

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 15.5# csg:	7.483 ft/ft3	0.1336 ft3/ft
7 1/4" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
10 1/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7 1/4" openhole:	2.957 ft/ft3	0.3382 ft3/ft
14 1/4" openhole:	0.843 ft/ft3	1.1866 ft3/ft

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed procedure:
2. All of these plugs below the surface plug must be tagged.
3. The surface plug must be at least 100' and 25 sacks of cement.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 11/15/06