

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05887
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Eumont Gas Com 1
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Eumont Yates 7 Rvrs Qn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ExxonMobil Corporation

Attn: Mary Dow

3. Address of Operator

PO Box 4358 Houston, Texas 77210-4358

4. Well Location

Unit Letter **L** : **2080** feet from the **South** line and **660** feet from the **West** line
Section **4** Township **20S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3558 Gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP @ 2,986'. Cap w/ 20 sks of cement.

Circulate well w/ plugging mud.

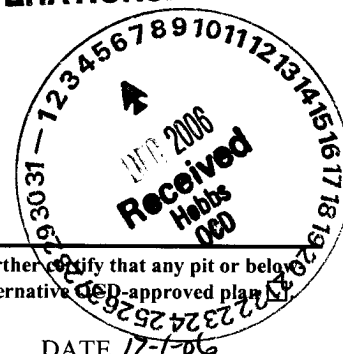
Spot 25 sks @ 2,580'-2,480'. B. Salt

Spot 25 sks @ 1,340'-1,240'. T. Salt

Perf & circulate 100 sks of cement f/ 364'-surface.

Cut & cap wellhead. Install dry hole marker.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative approved plan ☐.

SIGNATURE

TITLE **Agent**

DATE **12-1-06**

Type or print name

E-mail address: **JShelfone@energy.com** Telephone No. **432-523-5155**

For State Use Only

APPROVED BY:

Larry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE **DEC 08 2006**

Conditions of Approval (if any):

Wellbore Schematic

Well: Eumont Gc 1 2

Field: Eumont

ExxonMobil Production Company

Printed: 11/27/06 Page #1 of 1 Page(s)

Well Header

Lease Eumont Gc 1	County/District Lea	State/Province New Mexico	Last Mod By Any jmhanep	Last Mod Date Any (U) 11/21/06
Surface Legal Location	Legal Survey Type	UDB Wellbore ID 300250588700	UDB Well ID 3002505887	
Original KB Elevation (ft) 3,566.00	KB-Ground Distance (ft)	Ground Elevation (ft)	Well Spud Date/Time 6/23/95	Basin

Wellbore Config: - Eumont Gc 1 2, 11/27/06 8:32:11 AM

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
0			
220			
328			
328			Des: Surface Casing, OD: 8 5/8in, Grd: J-55, Wt.: 24.00lbs/ft, Btm (MD): 328 ftKB
660			
3,038			Des: Tubing Joint(s), OD: 2 3/8in, Wt.: 4.70lbs/ft, Grd: J-55, Top (MD): 0 ftKB, Length: 3,070.0ft
3,042			Perforation, 3,038-3,042 ftKB
3,080			Perforation, 3,080-3,088 ftKB
3,088			
3,070			Des: Seating Nipple, OD: 2 3/8in, Top (MD): 3,070 ftKB, Length: 1.0ft
3,071			
3,080			Perforation, 3,080-3,101 ftKB
3,101			Fracture - Proppant, 3,038-3,161, 6/27/95, SF Seven Rivers perms 3038-3161 w/40200 gals lin gel + 162k lbs 12/20 sand
3,123			Perforation, 3,123-3,132 ftKB
3,132			
3,147			Perforation, 3,147-3,161 ftKB
3,161			
3,380			Des: Bridge Plug - Permanent, OD: 5in, Depth (MD): 3,380-3,383 ftKB, Com: CIPB - New PBTD
3,383			
3,410			Perforation, 3,410-3,450 ftKB
3,450			Fracture - Proppant, 3,410-3,515, 10/4/97, SF Queen perms 3410-3450; 3475-3515 w/15k gals ref oil + 22500 lbs sand
3,475			Perforation, 3,475-3,515 ftKB
3,515			
3,583			
3,585			
3,596			
3,600			Des: Production Casing, OD: 5 1/2in, Grd: J-55, Wt.: 14.00lbs/ft, Btm (MD): 3,600 ftKB