

**OCD-HOBBS**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**061374A**

6. If Indian, Allottee or Tribe Name  
**N/A**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**N/A**

2. Name of Operator  
**Bold Energy, LP**

8. Well Name and No.  
**Bell Lake #25** *per call to Denise 12-6-06*

3a. Address  
415 W. Wall, Suite 500  
Midland, TX 79701

3b. Phone No. (include area code)  
**432-686-1100 (Peggy Kerr)**

9. API Well No.  
**30-025-38175**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FSL & 990' FWL, Unit L, Sec 5, T24S, R34E**

10. Field and Pool or Exploratory Area  
**Bell Lake; Morrow, South (Gas) - & BL Atoka So Gas**

11. Country or Parish, State  
**Lea, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change Proration</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>from 320 Lay-down to</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>320 Stand-up</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Request approval to change the original proposed proration unit from a 320 Acre Lay-down unit to a 320 Acre Stand-up unit, as dedicated on the attached plat. Drilling operations are due to begin December 8, 2006.

An agreement exists with working-interest owner, Kaiser Francis, to share the Stand-up 320 Acre Proration Unit. (Letter attached from Bold)



14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

**Denise Menoud**

Title **Regulatory Specialist, Agent for Bold Energy, LP**

Signature

*Denise Menoud*

Date **11/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

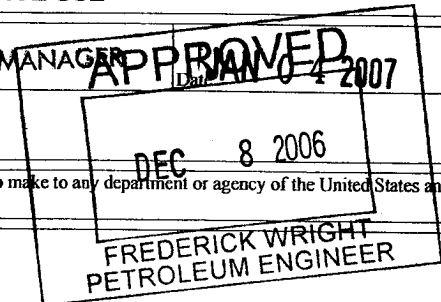
Approved by

*Chris Williams*

**OC DISTRICT SUPERVISOR/GENERAL MANAGER**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38175		Pool Code 71960	Pool Name Bell Lake Morrow, South (Gas)
Property Code 35983	Property Name BELL LAKE		Well Number 25
OGRID No. 233545	Operator Name BOLD ENERGY		Elevation 3599'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	5	24 S	34 E		1650	SOUTH	990	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">11/30/06</p> <p><i>Denise Menoud</i> Signature _____ Date _____ Denise Menoud, Agent for Bold Energy, LP Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">SEPTEMBER 6, 2006</p> <p>Date Surveyed _____ Signature _____ Professional Surveyor</p> <p style="text-align: center;"></p> <p>Certificate No. Gary L. Jones 7977</p> <p style="text-align: center;">BASIN SURVEYS</p>

# BOLD ENERGY, LP

415 W. WALL, SUITE 500  
MIDLAND, TEXAS 79701

MAIN: 432-686-1100  
FAX: 432-686-1104

November 30, 2006

Mr. Chris Williams  
New Mexico OCD Office  
1625 N. French Dr.  
Hobbs, NM 88240

Re; Permit for Bell Lake # 25 (35983)  
API 30-025-38175

Dear Mr. Williams:

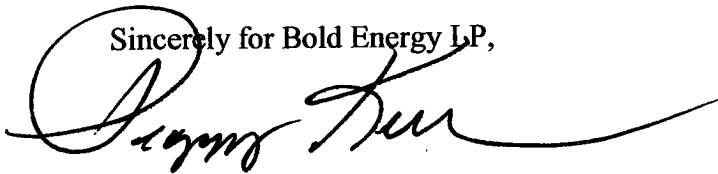
Bold Energy applied for a south half proration unit for the referenced well. We desire to change the proration to a west half proration unit in Sec. 5, T24S, R34E. The surface location for the well will remain unchanged. Bold certifies that we hold legal title via our agreement with Kaiser Francis (who operates an Atoka well in the NW/4 of Sec. 5) to conduct operations and drill a new well in the SW/4 and to utilize the existing 320 spacing unit for our Morrow/Atoka test.

The existing permit prohibits Bold from producing in the Atoka formation due to the existing stand up 320 acre unit. With the change to allocate the 320 acres in the west half unit to the Bell Lake # 25, we desire to have this stipulation removed.

A new acreage dedication map is enclosed which make the change from the south half 320 to a west half 320 acre proration unit.

Should you have any questions, please call me at 432 - 686-1100.

Sincerely for Bold Energy LP,



OK - CW

Peggy Kerr  
VP Land

Attachment