

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

Injection

2. Name of Operator

Occidental Permian Ltd.

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2450 FNL 1600 FWL SENW(F) Sec 15 T24S R37E

5. Lease Serial No.

LC032450B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
South Mattix Unit Federal

NM 71037D

8. Well Name and No.

42

9. API Well No.

30-025-31476

10. Field and Pool, or Exploratory Area
Fowler; Upper Yeso

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

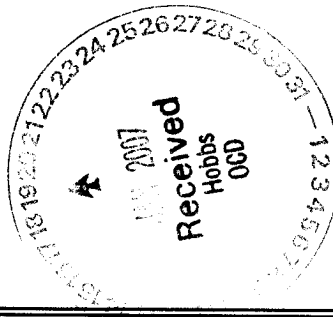
Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-5663' PBDT-5660' PERFS-5124-5654'

8-5/8" 32# csg @ 1041' w/900sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 5663' w/1050sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 5075', dump 5sx cmt to 5025'
2. M&P 25sx cmt @ 3167-3067'
3. M&P 25sx cmt @ 2486-2386'
4. M&P 25sx cmt @ 1091-991' WOC-Tag
5. M&P 25sx cmt @ 300-200'
6. M&P 15sx cmt Surface Plug
10# MLF between plugs



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

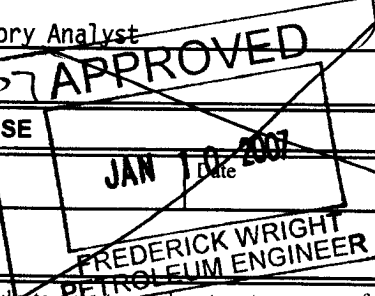
David Stewart

Title

Sr. Regulatory Analyst

Date

1/3/07



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Handwritten signature

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Occidental Permian Ltd.
South Mattix Unit Federal #42
API No. 30-025-31476

15sx Surf

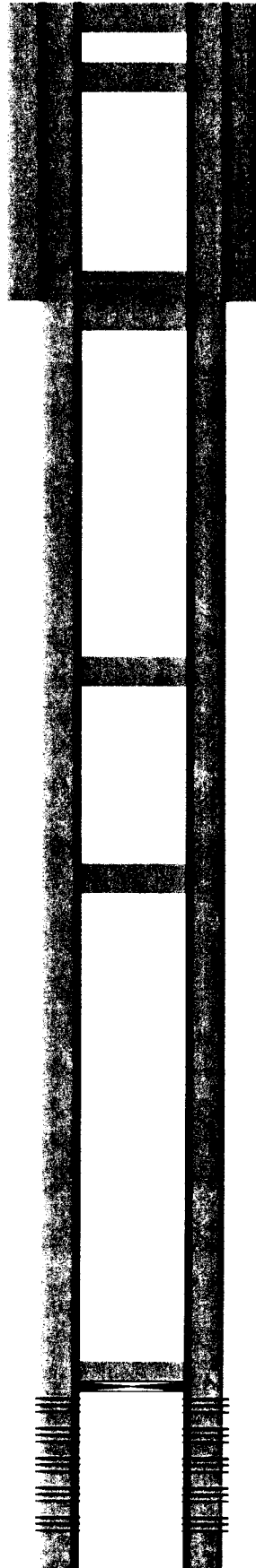
25sx @ 300-200'

25sx @ 1091-991' WOC-Tag

25sx @ 2486-2386'

25sx @ 3167-3067'

CIBP @ 5075' dump 5sx to 5025'



12-1/4" hole @ 1041'
8-5/8" csg @ 1041'
w/900sx-TOC-Surf-Circ

Perfs @ 5124-5654'

7-7/8" hole @ 5663'
5-1/2" csg @ 5663'
w/1050sx-TOC-Surf-Circ

TD-5663'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following additional approvals:
2. The plug @ 2486' must be tagged for Base of Salt.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

**Engineering
can be reached at 505-706-2779 for any variances that might be necessary.**

F Wright 1/10/07