

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil and Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
A. B. COATES "C" FEDERAL

11

9. API Well No.

30-025-11733

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVR QN GRAYBURG

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 24, Township 25-S, Range 37-E

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
1b. Type of Completion: NEW WORK DEEPE PLUG DIFF. OTHER RECOMPLETION
WELL OVER N BACK RESRV.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter F : 1980' Feet From The NORTH Line and 1650' Feet From The WEST Line
At proposed prod. zone

14. Permit No. Date Issued 12. County or Parish LEA 13. State NM

15. Date Spudded 4/14/2003 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 4/23/2003 18. Elevations (Show whether DF, RT, GR, etc.) 3075' DF 19. Elev. Casinhead

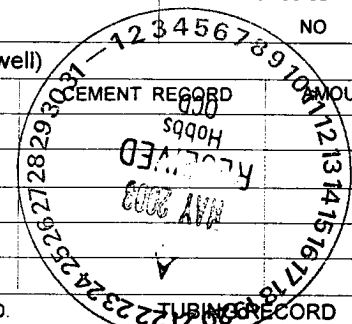
20. Total Depth, MD & TVD 7100' 21. Plug Back T.D., MD & TVD 3545' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By -> CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 3256'-3433' GRAYBURG 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run GRCBL/CCL 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		



29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3234'	

31. Perforation record (interval, size, and number) 3256-3262, 3330-3322, 3351-3359, 3377-3383, 3427-3433'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3377-3433'	ACIDIZE W/250 GALS 15% ANTI-SLUDGE
3256-3383'	ACIDIZE W/1250 GALS 15% ANTI-SLUDGE

33. PRODUCTION
Date First Production 5/14/2003 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - ROD PUMP Well Status (Prod. or Shut-in) PROD

Date of Test 5-14-03 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 1 Gas - MCF 25 Water - Bbl. 270 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/19/2003
TYPE OR PRINT NAME Denise Leake

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAY 20 2003
DAVID R. GLASS
PETROLEUM ENGINEER