

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040		² OGRID Number 012024
		³ API Number 30 025-10253
³ Property Code 005230	⁵ Property Name Sun Dangle	⁶ Well No. 1
⁹ Proposed Pool 1 Tubb Oil & Gas		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
L	13	22S	37E		1980	South	660	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County

Additional Well Information

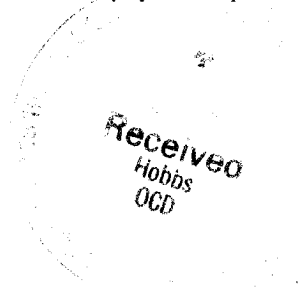
¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
Depth to Groundwater > 60		Distance from nearest fresh water well > 1000		Distance from nearest surface water > 1000
Pit: Liner: Synthetic <input type="checkbox"/> milst thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: _____				
Closed-Loop System <input type="checkbox"/> Steel Pits Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
			NC		

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill out CIBP at 5605'.
2. Squeeze Blinebry - 5410 - 5827'.
3. Perf. Tubb 5947 - 6215' / A / 2000 gals.
4. Set RBP at 5916'.
5. Perf. 5410 - 5827' / A / 2000 gals.
6. Pull RBP at 5916'.
7. Frac Blinebry & Tubb.
8. Swab Test Blinebry & Tubb separately.
9. DHC Blinebry & Tubb.



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan

Printed name: Ronnie H. Westbrook *Ronnie H. Westbrook*
Title: Vice President
E-mail Address:
Date: 01/25/2007 Phone: (432)684-6631

OIL CONSERVATION DIVISION	
Approved by:	<i>Chris Williams</i>
Title:	OC DISTRICT SUPERVISOR/GENERAL MANAGER
Approval Date:	FEB 13 2007
Expiration Date:	
Conditions of Approval Attached <input type="checkbox"/>	