

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BOLD ENGERGY, LP

3a. Address
415 W. Wall Street, Suite 500 Midland, Texas 79701

3b. Phone No. (include area code)
432-686-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FSL & 990' FWL Unit Letter "L"
Section 5 - T24S - R34E**

5. Lease Serial No.

LC 061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
35983

8. Well Name and No.
Bell Lake #25

9. API Well No.
30-025-38175

10. Field and Pool, or Exploratory Area
Bell Lake; Morrow, South (Gas)

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Setting of 7"
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 8 3/4" intermediate hole to 11,980' @ 6:30 PM on 1/20/07. Halliburton ran GR-DSN-SDL-DLL-MSFL logs from 11,970' WLTD - 5135' and pulled GR-N log to surface. Halliburton took 17 SWC's between 7391' - 10,600'. Made conditioning trip for casing & POH LDDP & DC's. Ran 279 jts of 7" 26# M-95 / P-110 (dual grade) LTC csg with FS & FC. Landed casing @ 11,980' w/ FC @ 11,933'. Schlumberger cmt'd as follows: Lead: 1400 sx LiteCRETE cont'g 0.2% D167 FLA, 0.2% D65 dispersant & 0.37% D800 retarder (12.0 ppg, 1.63 yield). Tail: 100 sx Class "H" cont'g 0.2% D46 anti-foamer, 0.2% D167 FLA, 0.2% D65 dispersant & 0.2% D800 retarder, (15.6 ppg, 1.18 yield). Bumped plug w/ 1800 psi @ 3:30 PM on 1/23/07. Floats held OK. Set slips, cut off 7" casing, installed WH equip & NU 10,000 psi BOP stack. After 8 hrs WOC, ran temperature survey - indicated TOC behind 7" @ 4600' = 525' above 9 5/8" intermediate casing shoe. Test BOP equip w/ 10,000 psi (high) and 250 psi (low) and annular to 2500 psi (high) and 250 psi (low), all OK. TIH w/ 6 1/8" bit & tested casing w/ 3000 psi after 46 hrs total WOC, held OK. Drilled float equipment and 11' of new formation to 11,987' - with 9.3 ppg mud in hole, performed formation integrity test with 2300 psi applied pressure = 13.0 ppg EMW w/ no leak-off. Circ and weighted-up mud to 11.4 ppg and resumed drilling new formation @ 9:30 AM on 1/25/07.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

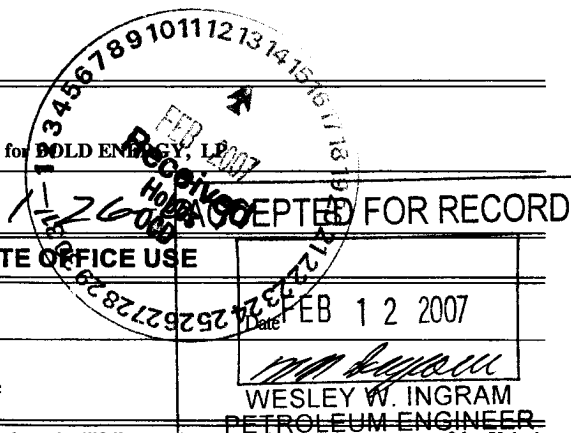
D. C. Dodd / Sierra Engineering

Title Agent for **BOLD ENGERGY, LP**

Signature

[Signature]

Date



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BWW