

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

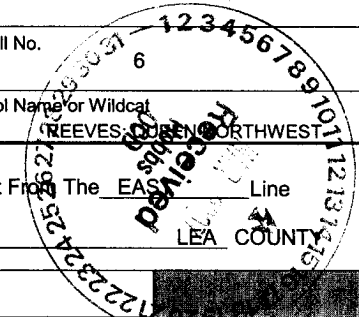
OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03106
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. 739380
7. Lease Name or Unit Agreement Name STATE 'AN'
8. Well No. 6
9. Pool Name or Wildcat (REEVES QUEEN NORTHWEST) LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3972' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter O : 990 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 7 Township 18S Range 35E NMPM
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3972' DF

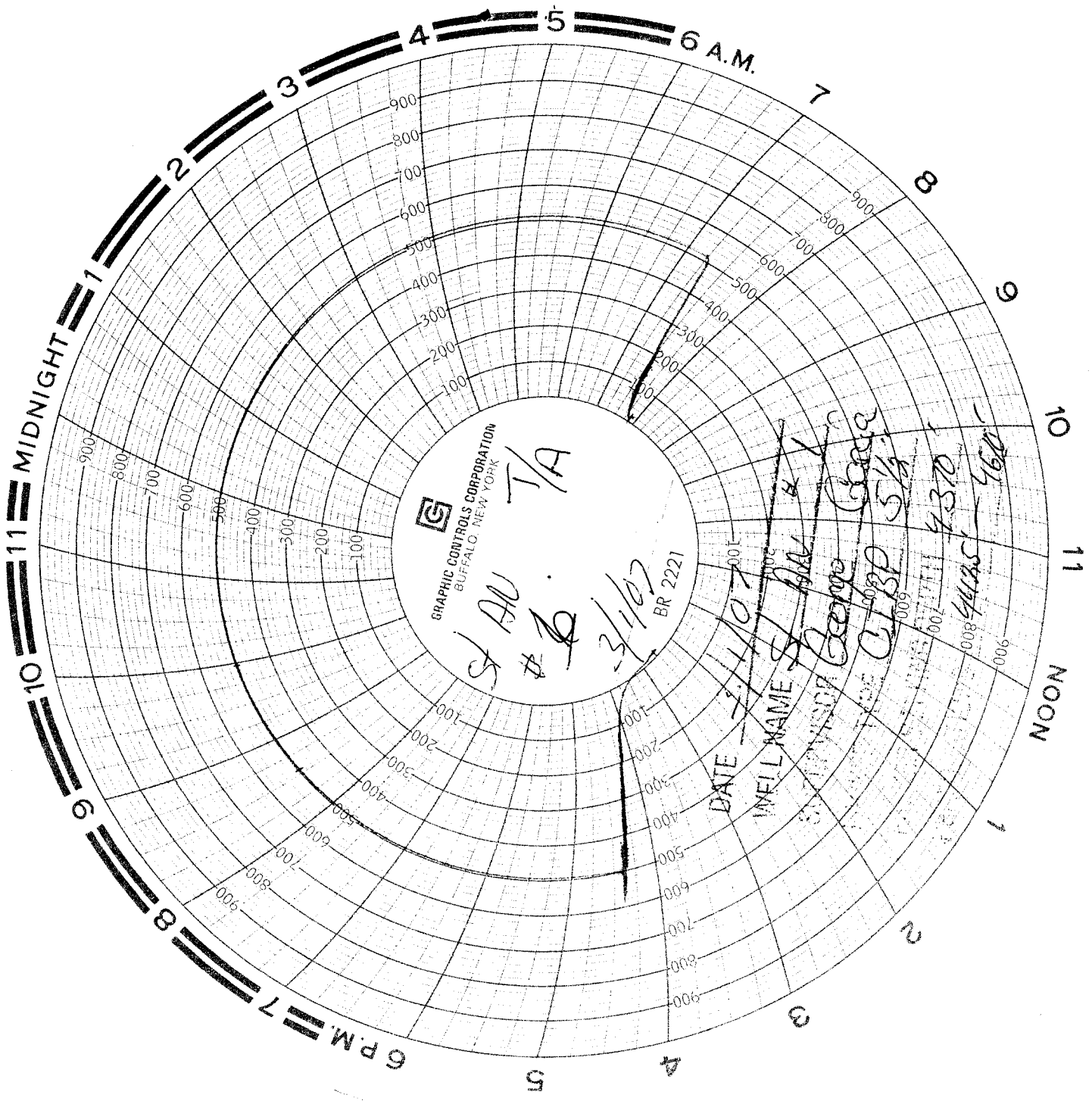


11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [X] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: TA WITH CHART [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2-07-07: MIRU. TIH W/GAUGE RING TO 8750. TIH W/CMT DUMP BAILURE. DUMP 35' CMT ON CIBP @ 8750. TIH W/CIBP TO 5050. SET CIBP @ 5050. 2-07-07: MIRU. TIH W/DUMP BAILURE. DUMP 20' CMT ON CIBP @ 8750. TIH W/CIBP TO 5050. SET CIBP. DUMP 20' CMT ON CIBP. 2-08-07: PU TBG TO 5018. TIH W/CBL, CCR, GR TOOLS. LOG FR 5000-3400. TOC @ 3668. TIH W/CNL, CCL, GR LOG TOOLS. LOG FR 5000-2700. 2-09-07: TIH W/PERF GUNS & CCL. SHOOT 4 SQZ HOLES IN 1 FOOT TO 3603. TIH W/PKR TO 3543. SET PKR. REL PKR. TIH W/CMT RET TO 2482. 2-12-07: TIH W/CMT & TBG TO 3537. PMP CMT: PMP THRU CMT RET. SET CMT RET & TEST TBG TO 3500#. STING OUT & STING BACK IN. PMP CMT: 400 SX CL C CMT, 108 BBLs, 200 SX CL C CMT, 100 SX CL C CMT W/2% S1, DISPL 19.5 BBPS DN TBG. CMT CIRC TO SURF 46 BBLs 195 SX. PULL OFF CMT RET & REV CIRC OUT TO OPEN PIT. 2-13-07: PU BIT & 109 JTS 2 7/8" TBG TO TAG CMT @ 3529. DRILL ON CMT @ 3529. DRILL OUT 8' CMT TO CMT RET @ 3537. DRILLD 1.5' ON CMT RET. 2-14-07: DRILL OUT CMT RET. FELL OUT OF CMT @ 3634. TIH TO 5032. TOH W/TBG. TIH W/80 JTS 2 7/8" TBG TO 2478. 2-16-07: TIH W/TEMP SURVEY TOOL & CBL. TOC @ 620' FROM SURFACE. TIH W/PERF GUNS. PERF 4642-46, 4660-70, 4615-21, 4554-58, 4578-82, 4494-98, 4534-38, 4461-72, 4484-88, 4425-29, 4436-40. TIH W/80 JTS 2 7/8" TBG @ 2478'. 2-19-07: TIH W/10 JTS 2 7/8" TBG. 2-20-07: TREAT PERFS. TIH W/10 JTS 2 7/8" TBG TO 300'. 2-21-07: TIH & TAG FISH @ 5018. LATCH ONTO FISH. PU RBP, PKR, SN. 2-22-07: SET RBP @ 4680. SET PKR @ 4654. PMP 500 GALS 15% HCL. STIMULATE PERFS 4660-4670. SPOT ACID TO PKR, 500 GALS. REL PKR. PULL ABOVE PERFS 4379. 2-23-07: SET PKR @ 4605. SPOT 12 BBLs ACID TO PKR. PULL PKR TO 4370. ACIDIZE PERFS 4425-4670 W/4750 GALS 15% HCL. RU SWAB. 2-26-07: SWABBING. 2-27-07: TAG SN @ 4370. REL PKR. TIH W/RETR HEAD & TBG TO RBP @ 4370. NO FILL. PULL RBP TO 4373. 2-28-07: WELL ON VAC. TIH W/CIBP & SET @ 4370. TIH W/CMT DUMP BAILURE & SPOT 15' CMT ON CIBP. 3-01-07: TIH W/2 7/8" TBG TO 4353. LOAD & PRETEST 5 1/2" CSG TO 460# FOR 15 MINS. CIRC W/110 BBLs 10# BRINE PKR FLUID. CHART & TEST TO 500# FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). FINAL REPORT *****THE REEVES QUEEN NORTHWEST WAS UNPRODUCTIVE*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/14/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 30 2007
CONDITIONS OF APPROVAL, IF ANY: This Approval of Temporary Abandonment Expires 3/1/12
DeSota/Nichols 12-93 ver 1.0




 GRAPHIC CONTROLS CORPORATION
 BUFFALO NEW YORK

S/AU
 # 2
 3/1/07
 BR 2221
 T/A

DATE 3/1/07
 WELL NAME S/AU # 1
 SURVEYOR George
 ANALYST George
 TIME CLBP 5 1/2
 4370
 44125
 4600

State AW # 6

ARI: 30-025-03106

Sec: 4

Range: 35E

Township: 18S

Unit: 14

1650' FNL - 990' FEL