

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Pogo Producing Company

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL & 660' FEL, Section 34, T22S, R32E

5. Lease Designation and Serial No.
 NM-77060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Red Tank 34 Federal #7

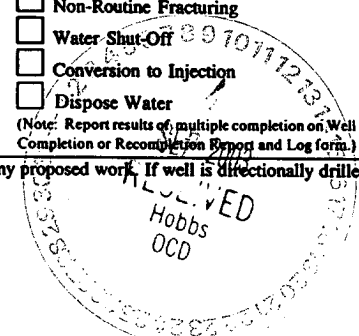
9. API Well No.
 30-025-35941

10. Field and Pool, or Exploratory Area
 Red Tank Bone Spring

11. County or Parish, State
 Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company request permission to change the casing size on the above captioned well to the following:

1. Drill a 17-1/2" hole to 950'. Run and set 950' of 13-3/8" 48# H-40 ST&C csg. Cmt w/ 950 sks Cl "C" cmt + additives, circulate cmt to surface.
2. Drill 11" hole to 4600'. Run and set 4600' 8-5/8" 32# J-55 ST&C csg. Cmt w/ 1300 sks Cl "C" cmt + additives, circulate cmt to surface.
3. Drill 7-7/8" hole to 9000'. Run and set 9000' 5-1/2" 15.5# & 17# J-55 LT&G csg. Cmt in 2 stages, stage tool @ ±6000. Cmt w/ 1150 sks Cl "H" cmt + additives, est TOC 3600' from surface.

All other aspects of the APD will remain the same.

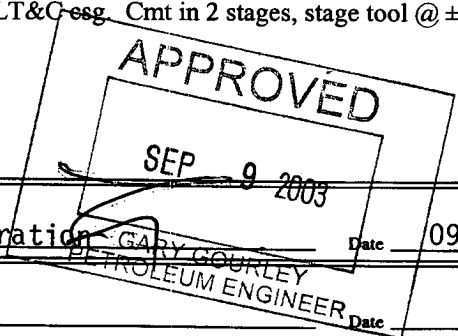
14. I hereby certify that the foregoing is true and correct

Signed Cathy Wright Title Sr. Operations Date 09/02/03

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____



GWN