

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-07382

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit  
Section 20

8. Well No. 231

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:  
Oil Well  Gas Well  Other ~~Temporarily Abandoned~~

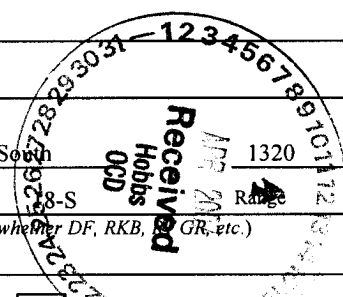
2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter K : 2310 Feet From The South 1320 Feet From The West Line  
Section 20 Township 38-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, GR, etc.)  
3645' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Deepen &amp; return well to production</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. NU BOP. Test casing & BOP to 1000 PSI. OK.
- RIH w/bit & drill collars.
- RU power swivel & drill out cement from 3920-3955'. Drill on CIBP. Drill loose & pushed to 4125'. Tag w/bit @4134'. Drill out CIBP. Clean out sand & Hydromite to 4158'. Circ clean & RD power swivel.
- POOH w/bit & drill collars. RIH w/Kutrite shoe. Tag @4135'.
- RU power swivel, wash through tight spot from 4135-4140', 4148-4150'. Tag top of fish @4158'. Wash over to 4165'. Circ clean. RD power swivel. POOH w/Kutrite shoe.
- RIH w/2<sup>nd</sup> shoe, tag @4165'. RU power swivel & wash over from 4165' to 4179'. POOH w/shoe.
- Drill new hole from 4179-4213'. Lost circulation. RU HES cement truck. Pump 63 bbl 14.8# cement. Well began circulating.. Drill cement from 4013-4208'. Drill cement/formation mix from 4208-4217'. Drill new formation from 4217-4284'. Quit making hole. RIH w/new bit & continue drilling to 4365'. Circ clean. RD power swivel.

\*\*\* additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/10/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Hayward Wink **OCD FIELD REPRESENTATIVE II/STAFF MANAGER** DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

APR 13 2007

NHU 20-231 04/10/07

8. RU wireline & log well from 4360-3300'. RD wireline.
9. RIH w/7" packer set @3988' & perform 3 stage block job w/3000 gal of 15% PAD acid & 1500 lbs of rock salt. Flush w/50 bbl fresh water.
10. RU pump truck & pump 100 gal of 6490 mixed with 100 bbl of fresh water. Flush w/500 bbl of fresh water. RD pump truck.
11. RIH w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4007'.
12. ND BOP & NU tree.
13. RDPU & RU. Clean location.

RUPU 02/21/07

RDPU 03/13/07