

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>3000520686</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  <b>TOM 36 STATE</b>
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2. Name of Operator  <b>John R. Stearns dba Stearns Inc</b> <b>Ogrid # 21566</b>	8. Well No.  <b>#001</b>
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3. Address of Operator  <b>HC 65 Box 988</b> <b>Crossroads, NM 88114</b>	9. Pool name or Wildcat <b>Tomahawk; San Andres</b>
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4. Well Location

Unit Letter   A   :   660   Feet From The   North   Line and   660   Feet From The   East   Line

Section   36                        Township   7S                        Range   31E                        NMPM   Chaves                        County

10. Date Spudded <b>7/9/1979</b>	11. Date T.D. Reached <b>7/15/1979</b>	12. Date Compl. (Ready to Prod.) <b>7/23/1979</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>4420 GR</b>	14. Elev. Casinghead
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15. Total Depth <b>4295</b>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <b>0-4295ft</b>	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Proposed disposal interval 3904-4125 TVD</b>	20. Was Directional Survey Made <b>Yes</b>
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21. Type Electric and Other Logs Run <b>Logs previously submitted</b>	22. Was Well Cored
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>1749</b>	<b>12 1/4"</b>	<b>750 sacks</b>	<b>Cmt Circulated</b>
<b>5 1/2"</b>	<b>15.50#</b>	<b>4295</b>	<b>7 7/8"</b>	<b>400 sacks</b>	<b>None</b>

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>12/1994</b> <b>Horizontal Lateral 1609.8ft to a BHL Unit letter G, Sec 36, T7S,R31E</b> <b>Kick off point at 3904 to a TVD 4125ft</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4104-4216ft</b></td> <td><b>Squeezed with 200sx cmt</b></td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4104-4216ft</b>	<b>Squeezed with 200sx cmt</b>				
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<b>4104-4216ft</b>	<b>Squeezed with 200sx cmt</b>								

**28. PRODUCTION**

Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>SI</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name <b>Billy E. Prichard</b>	Title <b>Agent</b>	Date <b>5/8/07</b>
E-mail Address <b>shabillron01@warpdiveonline.com</b>			