Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals a	and Natural Resources	WELL API NO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIVATION DIVISION		30.015 ·20546	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410				FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
87505	GEG AND DEPONTS ON	I WHAT I O	€·7723	
(DO NOT USE THIS FORM FOR PROPO		EN OR PLUG BACK TO A	7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	·	AC-101) FOR SUCH	8. Well Number	
Type of Well: Oil Well Name of Operator	Gas Well Other		9 OGRID Number	
Bucke	ye Disposal	LLC	27	12759
3. Address of Operator	I Wal To	70//00	10. Pool name or Wildca	(2 t
P.o Box 2724 4. Well Location	Propocy 1X	79408	Vaccum Abo	Tool
Unit Letter :	510 feet from the	South line and	feet from the	wet line
Section 7 Township 185 Range 35 & NMPM Lea County				
		ether DR, RKB, RT, GR, et		
Pit or Below-grade Tank Application C				
Pit typeDepth to Groundw			Distance from nearest surface water	<u></u>
Pit Liner Thickness: mil	Below-Grade Tank: Volu		Construction Material	
12. Check A	Appropriate Box to Ind	licate Nature of Notice	e, Report or Other Data	
NOTICE OF IN	TENTION TO:	i su	BSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND	A 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	
OTHER:		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly	state all pertinent details,	and give pertinent dates, inclu	ding estimated sate
of starting any proposed we	rk). SEE RULE 1103. Fo	or Multiple Completions:	and give pertinent dates, inclu Attach wellbore diagram of pr	oposed completion 3
O recompletion	, 4			o' T , B
Rigup wit and pall production equipment. HAY 2007				
Received 8				
Rig up whit and pall production equipment. Run in tole will tubing and CIBP, set at 8675 - Received Hobbs OCD Load casing with pkr fluid and test casing to 500. Received Received				
Load casing with	oke flind a	end text case	in + 4 = 0 /3	
2.	γ 1 (ας (φ · σ		und a 200 .	\$ 199452V
Rig down, secu	e well head	and hold	Istan blow	470
. see outit				
		t.		
Notify OCD betom	z starting an	y work and	test	
0 (7 33 3		
I hereby certify that the information	above is true and complete	to the best of my knowled	lge and belief. I further certify	that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD gu	aidelines [], a general permit [or an (attached) alternative OCI)-approved plan [].
SIGNATURE	TI_TI	ITLE Agent	DATE	5/21/07
Type or print name	`	•		•
Type or print name E-mail address: See 4 & Lecco. nel Telephone No. 505-392. 2231 OF FIELD REPRESENTATIVE H/STAFF MANAGER				
APPROVED BY Hayl WILD TITLE DATEMAY 22 2017				
Conditions of Approval (if any):		1.1.1.1.2	DATE	IN CX (III)