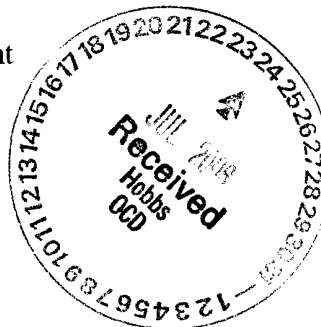




ENVIRONMENTAL PLUS, INC.
CONSULTING AND REMEDIAL CONSTRUCTION

23 June 2006

Mr. Larry Johnson, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division Environmental Bureau
1625 North French
Hobbs, New Mexico 88240



Re: Final C-144
Chevron USA (O-Grid #4323)
Mattie Weatherly #8 Pit (Ref. #200052)
UL- C, Section 17, Township 21 South, Range 37 East

Dear Mr. Johnson:

Environmental Plus, Inc., on behalf of Chevron USA (Chevron) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Chevron has closed the drill pit at the above-referenced well site in accordance with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 and the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004." Please direct all official communications to:

Chevron USA
Larry Williams, HES Champion
P.O. Box 1949
Eunice, New Mexico 88231
Telephone: 505-394-1237
Email: lcwl@chevron.com

Should you have any questions or concerns, please call Mr. Iain Olness or myself at (505) 394-3481 or Mr. Larry Williams at (505) 394-1237.

Sincerely,

Pat McCasland
Senior Consultant

ENVIRONMENTAL PLUS, INC.

TABLE 1

WELL INFORMATION REPORT*

Chevron Mattie Weatherly #8 - Ref #200052

Well Number	Diversion ^A	Owner	Use	Twap	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
CP 00676 EXP	0	JOE R. SIMS	DOM	21S	37E	18 4 4	N32° 28' 17.52"	W103° 11' 50.73"		3,521	
CP 00554	3	MILLAR DECK	STK	21S	37E	16 2 2	N32° 28' 56.57"	W103° 09' 47.62"	01-Jun-76	3,490	70
CP 00063 EXP	0	RIGHT REVEREND SIDNEY MEIZGER	DOM	21S	37E	17 1 2 2	N32° 28' 56.70"	W103° 11' 20.00"		3,482	
CP 00895	3	JOE R. SIMS	DOM	21S	37E	20 1 1	N32° 28' 4.45"	W103° 11' 35.34"	17-Mar-00	3,517	

* = Data obtained from the New Mexico Office of the State Engineer Website ([http://waters.ose.state.nm.us:7001/WATERS/wr_RegisServic\(1\)](http://waters.ose.state.nm.us:7001/WATERS/wr_RegisServic(1))) and USGS Database.

Shaded well information indicates well location shown on Figure 2

^A = in acre feet per annum

^B = Interpolated from USGS Topographical Map

Shaded area indicates wells not shown on Figure 2

DOM = Domestic one household

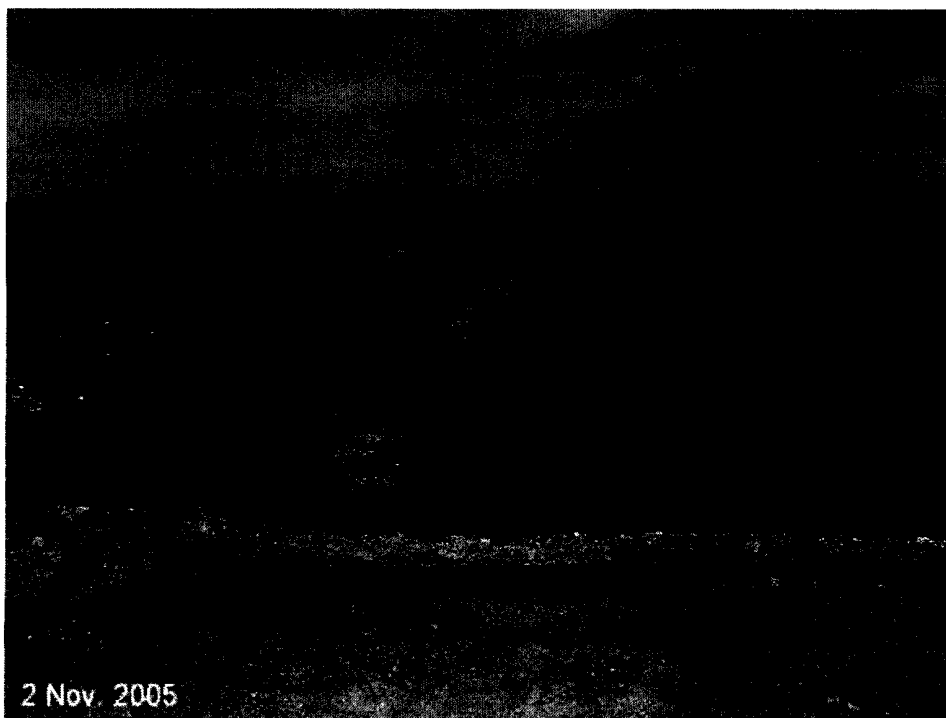
STK = Livestock Watering

(quarters are 1-NW, 2-NE, 3-SW, 4-SE)

(quarters are biggest to smallest - X Y are in Feet - UTM are in Meters)



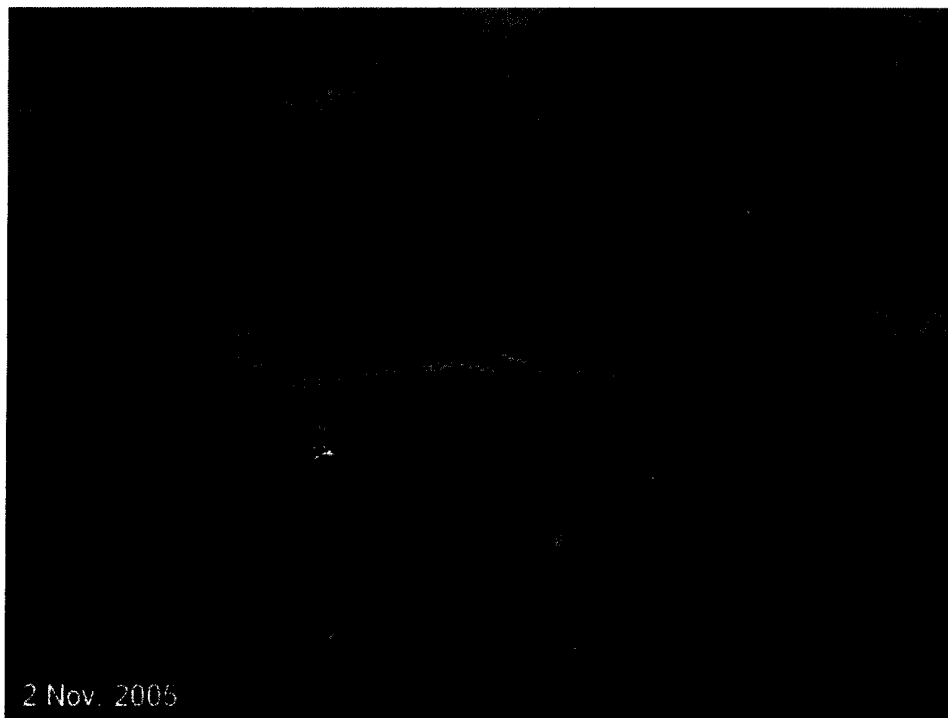
Photograph #1-Lease sign.



Photograph #2-Pit and berm looking northerly.



Photograph #3- Pit and berm looking northeasterly.



Photograph #4- Pit and berm looking northeasterly.



Photograph #5- Liner covering stiffened pit contents.



Photograph #6- Closed pit.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Chevron USA			Telephone: 505-394-1237			e-mail address: (lcvl@chevron.com)		
Address: P.O. Box 1949 2401 Avenue O Eunice, New Mexico 88231								
Facility or well name: Mattie Weatherly #8			API #: 30-025-37188		Unit Letter (UL): C		Qty/Qtr: NE¼ NW¼	
Section: 17, T21S, R37E								
County: Lea			Latitude: 32°28'59.21"N Longitude: 103°11'17.52"W			NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/> WGS 84 <input checked="" type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input checked="" type="checkbox"/> Private (Chevron USA) <input type="checkbox"/> Indian <input type="checkbox"/>								
Pit			Below-grade tank					
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/>			Volume: bbl Type of fluid:					
Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/>			Construction material:					
Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 12 mil Clay <input type="checkbox"/>			Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.					
Pit Volume: ~3,000 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) ~78' bgs			Less than 50 feet			(20 points) <input type="checkbox"/>		
			50 feet or more, but less than 100 feet			(10 points) <input checked="" type="checkbox"/>		
			100 feet or more			(0 points) <input type="checkbox"/>		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)			Yes			(20 points) <input type="checkbox"/>		
			No			(0 points) <input checked="" type="checkbox"/>		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)			Less than 200 feet			(20 points) <input type="checkbox"/>		
			200 feet or more, but less than 1,000 feet			(10 points) <input type="checkbox"/>		
			1,000 feet or more			(0 points) <input checked="" type="checkbox"/>		
			Ranking Score (Total Points)			10		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: The pit has been closed consistent with the "ChevronTexaco Drilling and Reserve Pit Closure General Plan, December 2004" and the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC).

Pit Status: Liner intact ☒ Liner punctured or torn ☐

Method of Closure: Encapsulated in place according to the NMOCD Pit Rules and the ChevronTexaco Drilling and Reserve Pit Closure General Plan, (i.e., pit contents were stiffened, pit liner folded over contents, overlaid with 20-mil polyethylene liner, covered with 3-feet of clean soil, contoured and seeded.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank will be closed according to NMOCD guidelines ☒, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 7-20-06 Printed Name/Title: Larry Williams, HES Champion

Signature: 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title: L. Johnson, Eugene Engr

Signature: 

Date: 5.31.07