

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

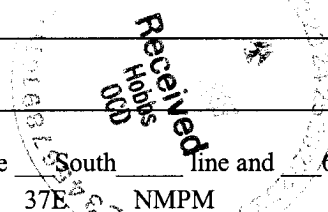
State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/> R-9483		7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
2. Name of Operator XTO Energy, Inc.		8. Well Number 212 WIW
3. Address of Operator 200 N. Loraine Ste. 800 Midland, TX 79701		9. OGRID Number 005380
4. Well Location Unit Letter <u>M</u> : <u>630</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3442' GL 3436'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: Sidetrack - Drill outside Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/17/07 MIRU. ND WH. NU BOP. PU 110 jts of 2-7/8" ws. Tag RBP @ 3,504'. Rel RBP & POOH w/tbg. RIH OE @ 3,514'.

3/20/07 RIH & tag bad csg @ 3,660'. MIRU. Pump 25 bills of fresh wtr to clean tbg. TIH w/camera to 3,660'.

3/21/07 RIH w/5-1/2" CICR on 110 jts of 2-7/8" to 3,513'. RU cmt services. Pmp 25 BFW thru CICR. Set CICR @ 3,513'. Squeeze perf fr 3,676' to 3,786'. Mix & pmp 100 sx Cl C + 2% CACL cmt followed by 51 sx CL C neat cmt. Pmp 55 sx of cmt into fmt & Rev out 96 sx (23 bbls of slurry) in 1/2 moon tank. Total cmt pmp 151 sx. RD.

3/22/07 MI 130 jts of 2-7/8" A.D.H ws. PU 4-3/4' BI-Mill & RIH & tag @ 3,517' w/111 jts. PU 5-1/2" Whip stock, RIH to 3,424'.

3/23/07 MIRU. Set whip stock @ 229 Degree. Shear off whip stock bottom of whip @ 3,515' & Top @ 3,503'. RU power swivel & stripper head. Cut window @ 3,503' to 3,508'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 04/19/07

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Telephone No. 432-620-6740
For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 2 2007

Conditions of Approval (if any):

AGU #212
Sidetrack

- 3/24/07 Continue cutting window @ 3,508'. Pmp 2 gal of polymer & sweep hole clean.
- 3/27/07 PU 4-3/4" Button bit, bit sub. PU 6 - 3-1/2" DC & X-over sub. RIH w/104 jts & tag @ 3,512'. RU power swivel & start to drill new hole. Drilled new hole fr 3,512' to 3,572'. LD swivel & Pull bit into 5-1/2" csg.
- 3/28/07 PU power swivel & tag @ 3,572'. Drill to 3,658'. POOH w/2-7/8" A.O.H drill pipe & 6 - 3-1/2' DC.
- 3/29/07 PU 4-3/4" PDC bit & RIH w/6 - 3-1/2" DC & 104 jts of 2-7/8" drill pipe. Tag @ 3,658' & drill to 3,788'.
- 3/30/07 RIH w/logging tools & couldn't get in window. RD WL.
- 3/31/07 MIRU casing crew. PU 3-1/2" POP/pmp out plug, 5-1/2" X 2-7/8" Peak OH anchor @ 3,690', 5-1/2" X 2-7/8" Peak OH pkr @ 3,685', 8 jts of 3-1/2" 9.30#, J-55, Ultra FJ Flush csg @ 3,680', 5-1/2" X 2-3/8" Peak ASIX pkr @ 3,431', 2-3/8" On/Off tool @ 3,424'. Pmp 50 bbls pkr fluid down backside. POOH LD 107 jts of 2-7/8" WS.
- 4/3/07 RIH w/105 jts of new 2-3/8" 4.7#, J-55, EUE, 8rd, IPC tbg & 6' sub. Latch on to pkr @ 3,431'. Press test to 500 psi. Held ok. Circ 80 bbls of pkr fluid. ND BOP & NU WH. RDMO PU.
- 4/5/07 RU pmp trk. Pmp 2,000 gal down tbg @ 1 bbl min @ 750#. Flush w/120 bbls of prod wtr @ 3 bbls min @ 550#. RD pmp trk. RWTI.

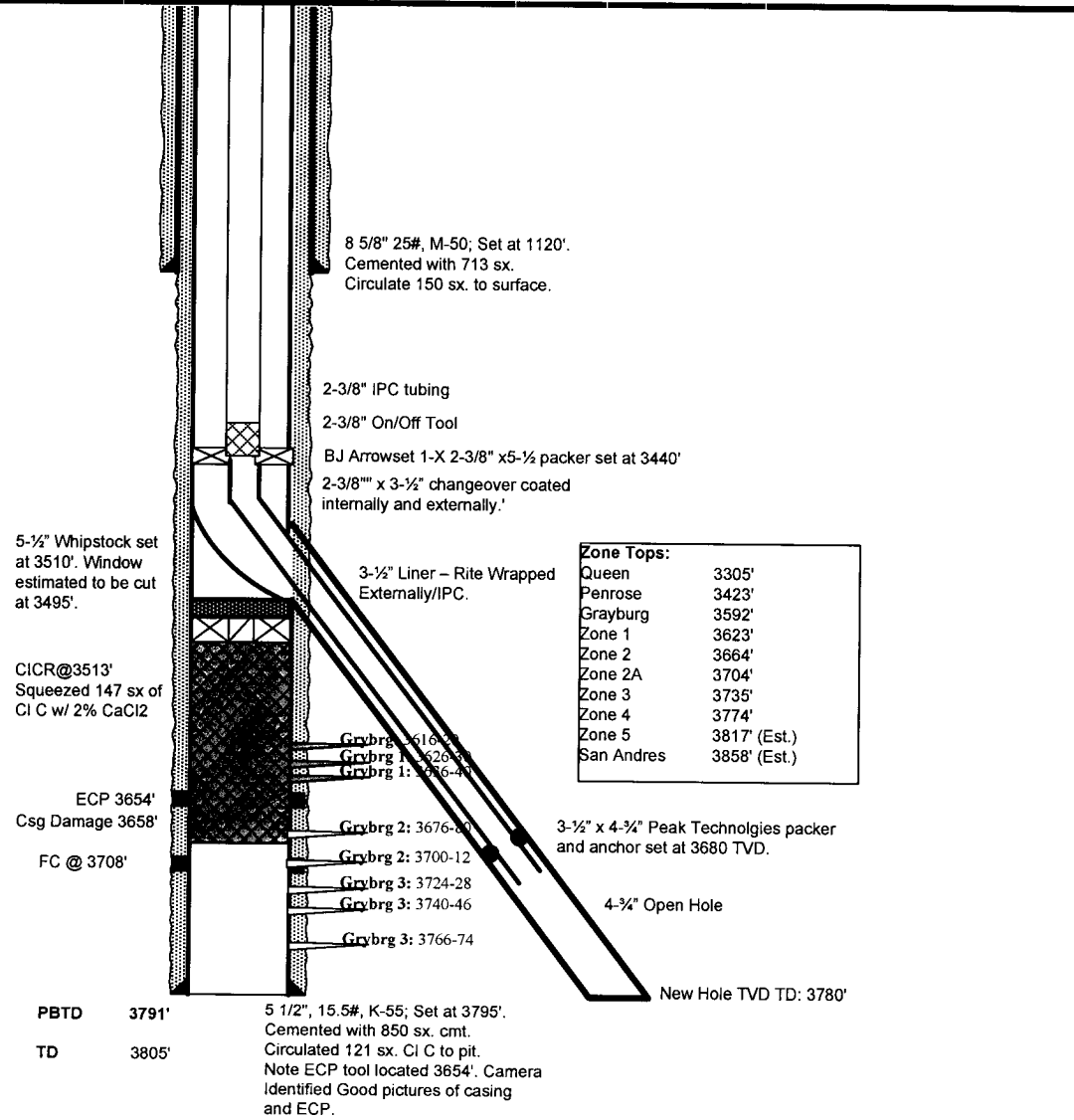
Chart Attached.

XTO ENERGY



Well: Arrowhead Grayburg #212
 Area: Eunice
 Location: 630' FSL & 660' FEL
 Sec 7 T22S R36E
 County: Lea
 Elevation: 3436' GL; 3442' KB; 6' KB

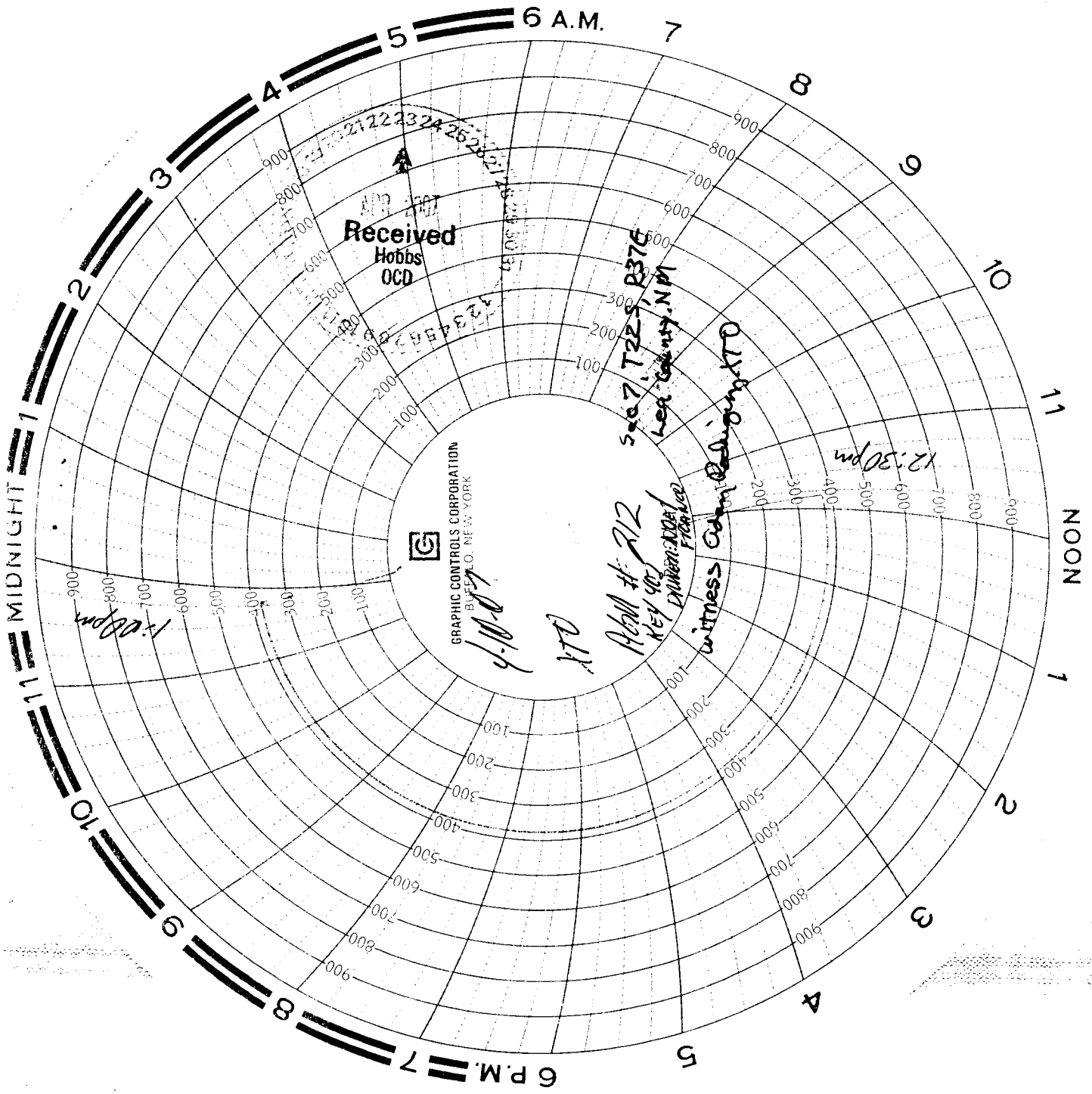
WI: 55.59%
 NRI: 46.9882%
 Spud: 3/11/1992
 State: New Mexico



PREPARED BY: Greg Hicks

DATE: 3/20/07

Per Glt deviated around plug & then straight down.



Received
Hobbs
OCD

Sec 7, T225, R376
Lea County, N.M.

witness Cohn, Edging, LTD

April 4, 1912
Key for
dynamometer provided
from Lea

GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y.



21 22 23 24 25 26 27 28 29 30

12:30 pm

1:00 pm

6 A.M. 7 8 9 10 11 NOON 1 2 3 4 5 6 P.M. MIDNIGHT