

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25184
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	408
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3458' GE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>972</u> Feet From The <u>NORTH</u> Line and <u>1305</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3458' GE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DEEPEN - complete as oil well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-07: MIRU. REL PKR. TIH W/BIT. 4-24-07: TIH W/WS & TAG FILL @ 6493. (50' BELOW BTM PERF).
4-25-07: TIH W/PKR TO 6324. SET PKR. EST IR INTO DRINKARD PERFS 6399-6443. REL PKR. TIH W/CMT RET TO 6321.
4-26-07: SQZ DRINKARD PERFS W/100 SX CL C, 3% D167, 2% D65, 2% D46, .25 PPS D29, 3 PPS D42, LEAD & 100 SX CL C, .25 PPS D29.
DISPL 8 BBLs WTR. 3800 PSI SQUEEZE PSI. UNSTING FROM RET & REV OUT CMT. 4-27-07: TIH W/BIT & TAG CMT @ 6315'. D/O CMT FR 6315-6321'.
4-30-07: TAG CMT @ 6314. DRILL TO 6325. DRILL ON RET & DRILLED 13 INCHES OF RET.
5-01-07: DRILL 6". RET STOPPED BINDING UP. PULL UP & START. TIH W/NEW BIT & TAG @ 6327.
5-02-07: DRILL THRU RET @ 6326. DRILL TO 6458. FELL OUT OF CMT. TIH TO 6480. TEST SQZD PERFS TO 400 PSI. DRILL TO 6507 TO FC.
5-03-07: DRILL OUT FC & DRILL NEW FORMATION TO 6524'. 5-04-07: TIH W/BIT & TAG @ 6524. DRILL NEW HOLE TO 6604.
5-07-07: WELL ON VAC. C/O FILL TO 6604. DRILL NEW HOLE TO 6642. 5-08-07: TAG TD. NO FILL.
5-09-07: RUN GR/CCL/CNL FR 6438-5600'. 5-10-07: TIH W/PKR & SET @ 6480'. TEST LINES TO 4000 PSI. ESTAB INJ RATE. REL PKR.
5-11-07: TIH W/PKR & SET @ 6314'. 5-15-07: FRAC PERFS W/28,000 GALS YF125ST.
5-16-07: TIH & TAG @ 6642'. NO FILL. REL PKR. TIH & SET PKR @ 6472'. REL PKR. TIH W/WS & PKR.
5-17-07: SWABBING. 5-18-07: FLOW WELL TO FRAC TANK. ALL GAS. MADE 4 RUNS. FIRST 3 RUNS ALL OIL. AVERAGE 14 BBL PER HOUR W/15% OIL CUT. FINAL FLUID LEVEL @ 3700'. 5-21-07: TIH & TAG FILL @ 6580'. REL PKR. 5-22-07: TIH W/152 JTS OF 2 7/8" TBG & SUB PUMP.
5-23-07: TIH W/205 JTS 2 7/8" TBG. RIG DOWN. FINAL REPORT W/O OIL TEST
6-08-07: ON 24 HR OPT. PUMPING 32 OIL, 43 GAS, & 316 WATER. GOR-1344. TBG-30#, CSG-100#, CHOKE-64.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 6/13/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 29 2007