

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Received
Hobbs
OCD

WELL API NO.	30-025-25184
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No	408
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
b. Type of Completion NEW WELL ☐ WORKOVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC	8. Well No 408				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat DRINKARD				
4. Well Location Unit Letter <u>D</u> : <u>972</u> Feet From The <u>NORTH</u> Line and <u>1305</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 4/23/2007	11. Date T.D. Reached 5/7/2007	12. Date Compl. (Ready to Prod.) 5/15/2007	13. Elevations (DF & RKB, RT, GR, etc) 3458' GE	14. Elev. Csghead	
15. Total Depth 6519'	16. Plug Back T.D. 6642'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6519-6642' DRINKARD					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/CNL					22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6472'	
26. Perforation record (interval, size, and number) 6519-6642'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL		
					AMOUNT AND KIND MATERIAL USED		
					6519-6642' FRAC W/28,000 GALS YF125ST		

28. PRODUCTION							
Date First Production 6/1/2007		Production Method (Flowing, gas lift, pumping - size and type pump) SUB PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-08-07	Hours tested 24 HRS	Choke Size 64	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 43	Water - Bbl. 316	Gas - Oil Ratio 1344
Flow Tubing Press. 30#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	

30. List Attachments	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>6/13/2007</u>	Telephone No <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any recompletion or uncompleted well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all operations conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate on public state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1207'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1290'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2410'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2588'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2822'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3352'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3631'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3850'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5050'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	5436'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6042'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6387'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1202'		Red Beds				
	2410'		Salt & Anhy				
	3631'		Anhy, sand & Dolo.				
	5436'		Dolo & Sand				
	6519'		Dolo & Shale				