

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.

30-025-30854

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Forest Oil Permian Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South LineSection 30 Township 20-S Range 39-E NMPM

10. Date Spudded

4-17-06

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

4-24-06

13. Elevations (DF& RKB, RT, GR, etc)

3592

14. Elev. Casinghead

15. Cable Tools

15. Total Depth

7,900

16. Plug Back T.D.

7,590

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

x

19. Producing Interval(s), of this completion - Top, Bottom, Name

7,054-7,166 (New Perfs) 7,456-7,562, 7,625-7647 (Old Perfs)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1,740	12 1-4	850 sxs	0
4 1/2	10.5 & 11.6	7,900	7 7/8	725 sxs	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7,551	7,514

26. Perforation record (interval, size, and number)

7054-7166 - New Perfs

7,625-7,647 - 9 holes (Old Perfs)

7,456-7,562 - 35 holes (Old Perfs)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7054-7166 Acdz w/4000 gals NEFE acid

7625-7647 500 gals Acid

7456-7562 7500 gals

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-24-06		Pumping 1 1/2" x 2"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-5-06	24			8	0	54	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80#	10#		8	0	54		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No Gas Produced, but would be sold

Test Witnessed By

30. List Attachments

C-107A-C102-C103-C104-Production Curve

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Name Cindy Bush

Title Sr. Regulatory Tech

Date 6-14-06

E-mail Address cabush@forestoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1,720'	T. Canyon	T. Ojo Alamo
T. Salt	1,830'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2,870'	T. Atoka	T. Pictured Cliffs
T. Yates	2,910'	T. Miss	T. Cliff House
T. 7 Rivers	3,144'	T. Devonian	T. Menefee
T. Queen	3,739	T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4,444'	T. Simpson	T. Gallup
T. Glorieta	5,702'	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb	6,638'	T. Delaware Sand	T. Todilto
T. Drinkard	7,012'	T. Bone Springs	T. Entrada
T. Abo	7,420'	T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....3,012.....to.....3,142 -7 Rivers SS....No. 3, from...7,012- to.....7,170 – Drinkard...
 No. 2, from.....4,444'.....to.....4,800 – San Andres...No. 4, from...7,420 to.....7,990 - Abo.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1,720	1,720	Surface Rock, red beds, sand, shales				
1720	2,870	1,160	Anhydrite				
2870	2,910	40	Anhydrite and salt				
2910	3,144	234	Anhydrite				
3144	3,739	595	Sand, Shale & Dolomite				
3739	4,444	705	Sand, Shale Dolomite & Anhydrite				
4444	5,702	1,258	Anhydrite, Dolomite, Shale & Gyp				
5702	6,638	936	Dolomite, Lime, Chert				
6638	7,012	374	Dolomite, Silt, Shale				
7012	7,420	405	Dolomite, Shale, Lime				
7420	7,900	380	Dolomite, Lime				
	TD						

Rate/Time Graph

Project: c:\pt\tex mex\tex-mex allocated production 05_09_06.mdb

Date: 6/14/2006

Time: 1:57 PM

Lease Name: CARTER 1 ()

County, ST: LEA, NM

Location: Add WA & L CLFK perfs

Operator: MAYNARD OIL COMPANY

Field Name: NADINE EAST

CARTER 1, CUMOIL = 32,573 bbl, CUMGAS = 489 mcf, OIL EUR (MBO) = 44, GAS EUR (MMCF) = 9

