District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

cabush@forestoil.com

6-15-06

Phone:

303-812-1554

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

JUN 2 9 2007

District III 1000 Rio Brazos District IV							ion Divisi Francis I				Subr	nit to Appi	ropriate District Offi 5 Copi	
1220 S. St. Franc	cis Dr., Sa				Santa Fo	e, N	M 87505						AMENDED REPOR	
	<u>I.</u>	REQU	EST F	OR AL	LOWAI	BLE	AND AU	THO	DRIZ	ATION	OT I	TRANS	AMENDED REPOR SPORT	
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⁴ API Number		5 Poo	l Name								6 Pool Code			
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Sr. Regulatory Te	ech					\rightarrow\pi	novai Date:							

<u>District I</u> 4625 N. French Dr., Hobbs, NM 88240

<u>District II</u>

6-15-06

303-812-1554

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

	Rd., Azt	tec, NM 8741	10		20 South St.						5 Copie
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