Submit To Appropria State Lease - 6 copies	ffice		State of New Mexico					Form C-105					
Fee Lease - 5 copies District 1		Energy, Minerals and Natural Resources				Revised June 10, 2003							
1625 N French Dr., Hobbs, NM 88240							WELL API NO. 30-025-38193						
District II' Oil Conservation Division Oil Conservation Division						5. Indicate Type of Lease							
District III 1220 South St. Francis Dr.						STATE STATE							
District IV Santa Fe, NM 87505							State Oil & G	Gas Lease	No.				
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								MUSE Martin			1.26.2 2		
						7. Lease Name or Unit Agreement Name							
OIL WELL 🛛 GAS WELL 🗌 DRY 🔲 OTHER							,		230				
b Type of Completion: NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF WELL OVER BACK RESVR □ OTHER							Iron Horse State	600 A	31	2.345679 000	V		
2. Name of Operator								8 Well No	26275	Per Co	The SY S		
Pogo Producing Company 1 3 Address of Operator 9. Pool na							1 9. Pool name or	Wildcat	40	Contraction of the second s	<u>1</u>		
P O Box 10340, N		X 79702-734	0						Reeves Queen	282	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		3/
4. Well Location	BHL	: 13.21	-185.3	5e	4611/5 4	. 177	1/8			122	>	3	/
Unit Letter	_0	<u>660</u> I	Feet From Tl	1e_ <u>Sc</u>	outh	Line and	1830		Feet From Th	ne <u>East</u>	205	SL 21 Line	
Section	21		Township	185		e 35E		NN	1PM L	ea		Cou	inty
10 Date Spudded 12/26/06	01/20/07		03/2		mpl (Ready to Prod)	13 391		(DF&	RKB, RT, GR,		14 Elev. 3919	Casinghead	
15 Total Depth 8220 (MD)		6 Plug Back 7 64 (MD)	r D		Multiple Compl. How nes?	Many	18. Interva Drilled By		Rotary Tools		Cable T	ools	
19 Producing Inter	val(s) of t	his completic	n - Top Bot	tom Na	ame				0-8200). Was Dire	ctional Su	rvev Made	
Queen 4777-80	77								Y	es			
21. Type Electric a DSN	nd Other L	ogs Run							22. Was Well No	Cored			
23.				CAS	SING RECOF	PD (Rer	ort all s	trin		- <u>-</u>		· · · · · · · ·	
CASING SIZI	E	WEIGHT I	B/FT		DEPTH SET		LE SIZE		CEMENTING		A	MOUNT PULLE	D
13-3/8		48			528		7-1/2		450		1		
9-5/8 36			3150			12-1/4		1100					
5-1/2		17			8200	7-7/	8 - 8-1/2		105	0			
24.	_	-		LIN	ER RECORD			25.		JBING RE	CORD	<u>.,</u>	
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH SI		PACKER SET	
•								2-3	/8	3896			
26 Perforation re	ecord (inter	val, size, and	number)						ACTURE, CEN				
Queen 4777-8077 ((OA)					4777-8	NTERVAL		AMOUNT AN				
							Acdz w/ 5000 gals 7-1/2% acid Frac w/ 270,000# 20/40 sand						
										,			
28						DUCT							
Date First Production 03/22/07	on	Proc	luction Meth	od (Fla	owing, gas lift, pumpin	g - Size and	type pump)) _	Well Status (Prod or Shi	ıt-ın)		
			iping						Producing				
Date of Test 03/29/07	Hours Te 24 hrs	ested	Choke Size		Prod'n For Test Period	Oil - Bbl		Gas	- MCF	Water - Bb	d	Gas - Oil Ratio	
Flow Tubing	Casing Pi	reccure	Calculated 2	14	Oıl - Bbl	6	MCF		189 Vater - Bbl.	12		31500:1	
Press	Casing I	ressure	Hour Rate	.4-	011 - 1561		MCF	Ì	valet - DUI.		avny - A	PI - <i>(Corr.)</i>	
· N/A													
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Vented due to high Nitrogen content Robert Gilbert 30 List Attachments													
Sundry, C104, Logs, Deviation Surveys 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
A I	y mai ine 1		i sriown on			ir ue una c	impieie 10	ine i	jesi oj my knov	vieuge and	venej		
Signature Ally Wight Name Cathy Wright Title Sr. Eng Tech Date 06/04/07													
E-mail Address	wright	c@pogopr	E-mail Address wrightc@pogoproducing.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwester	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	Tr. Ignació Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	<u>T</u>				
T. Blinebry	T. Gr. Wash	T. Morrison	<u> </u>				
T.Tubb	T. Delaware Sand	T.Todilto	Т				
T. Drinkard	T. Bone Springs	T. Entrada	Т				
T. Abo	Τ.	T. Wingate	Т				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T	T. Penn "A"	Τ.				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			Ruslter Salado Tansil Yates Seven Rivers Queen Queen Sd	1762 (MD) 1870 (MD) 3064 (MD) 3218 (MD) 3686 (MD) 4229 (MD) 4712 (MD)				